B&A Buys & Associates, Inc.
Environmental Consultants

300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 22-10E
Surface Location: 2,064' FNL & 1,241' FWL, SW/4 NW/4,
Target Location: 2,400' FNL & 2,300' FWL, SE/4 NW/4,
Section 10, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-035316

6. If Indian, Allotee or Tribe Name
N/A

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
River Bend Unit

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
RBU 22-10E

2. Name of Operator
Dominion Exploration & Production, Inc.

9. API Well No.
43-047-38588

3a. Address **14000 Quail Springs Parkway, Suite 600**
Oklahoma City, OK 73134

3b. Phone No. *(include area code)*
405-749-5263

10. Field and Pool, or Exploratory
Natural Buttes

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface **2,064' FNL & 1,241' FWL, SW/4 NW/4,**
At proposed prod. zone **2,400' FNL & 2,300' FWL, SE/4 NW/4,**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 10, T10S, R19E, SLB&M

14. Distance in miles and direction from nearest town or post office*
10.03 miles southwest of Ouray, Utah

12. County or Parish
Uintah

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) **600'**	16. No. of acres in lease **362.27 acres**	17. Spacing Unit dedicated to this well **20 acres**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **10'**	19. Proposed Depth **8,875' TVD (9,165' MD)**	20. BLM/BIA Bond No. on file **WY 3322**
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5,002' GR**	22. Approximate date work will start* **05/01/2007**	23. Estimated duration **14 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton	Name *(Printed/Typed)* **Don Hamilton**	Date **08/31/2006**
Title **Agent for Dominion**		
Approved by *(Signature)*	Name *(Printed/Typed)* BRADLEY G. HILL	Date 09-25-06
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

CONFIDENTIAL

Surf
604761X
4424220Y
39.963530
-109.773417

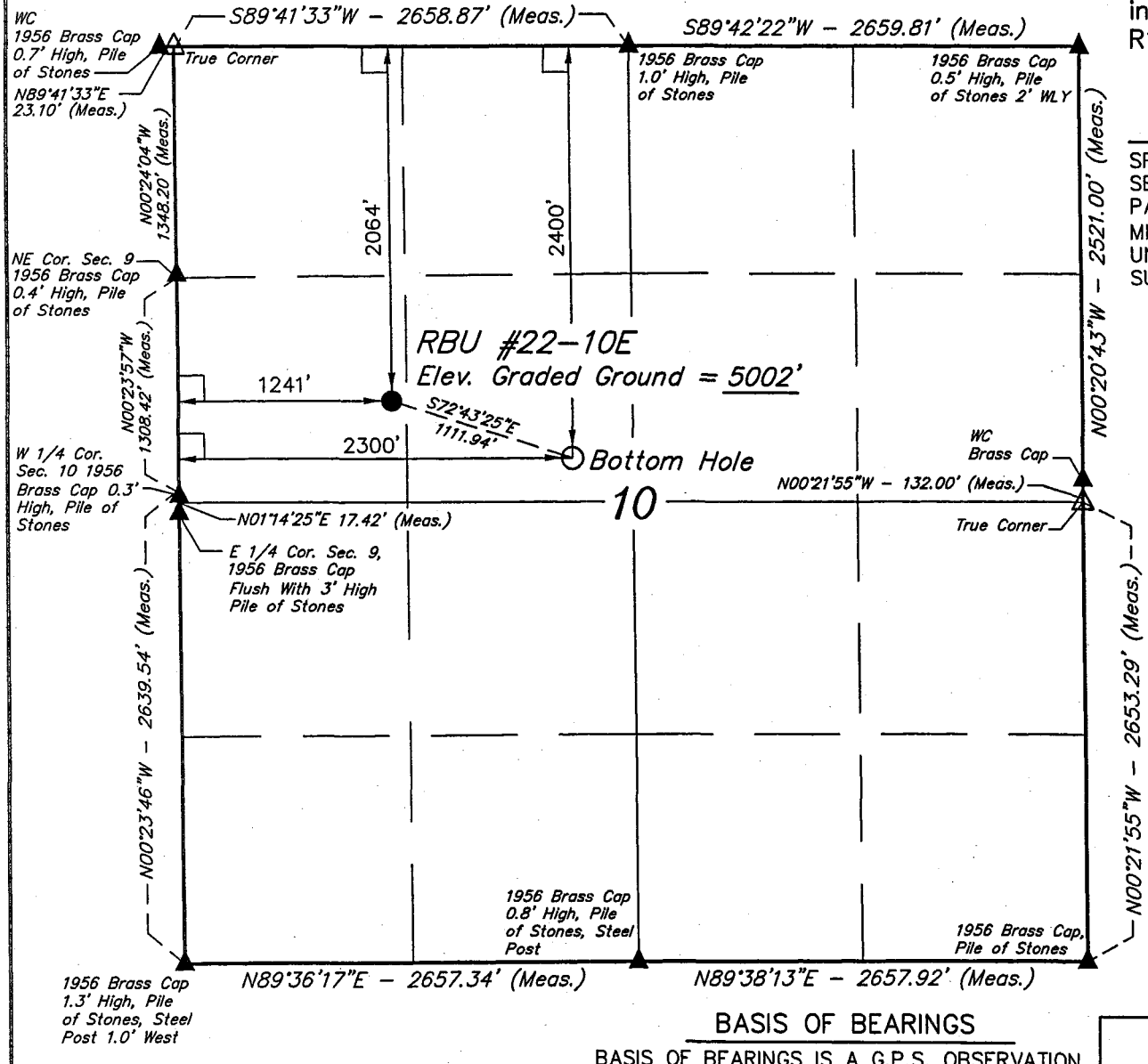
BHL 605086X
4424124Y
39.962623
-109.769625

RECEIVED
SEP 05 2006
DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

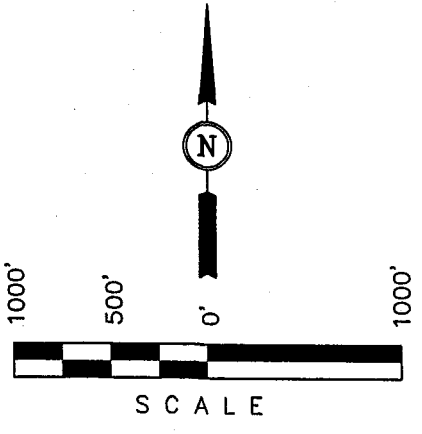
DOMINION EXPLR. & PROD., INC.

Well location, RBU #22-10E, located as shown in the SW 1/4 NW 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°57'48.84" (39.963567)
LONGITUDE = 109°46'27.31" (109.774253)
(NAD 27)
LATITUDE = 39°57'48.97" (39.963603)
LONGITUDE = 109°46'24.80" (109.773556)

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 6-29-06	DATE DRAWN: 7-3-06
PARTY: J.R. A.A. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 **Oklahoma City, OK 73134**
Well Location:	RBU 22-10E SHL: 2064' FNL & 1241' FWL Section 10-10S-19E BHL: 2400' FNL & 2300' FWL Section 10-10S-19E Uintah County, UT

1. GEOLOGIC SURFACE FORMATION — Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Wasatch Tongue	4,300'
Uteland Limestone	4,670'
Wasatch	4,840'
Chapita Wells	5,760'
Uteland Buttes	7,050'
Mesaverde	7,940'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER. OIL, GAS OR MINERALS

Formation	Depth	Type
Wasatch Tongue	4,300'	Oil
Uteland Limestone	4,670'	Oil
Wasatch	4,840'	Gas
Chapita Wells	5,760'	Gas
Uteland Buttes	7,050'	Gas
Mesaverde	7,940'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

Type	Size	Weight	Grade	Conn.	Top	Bottom	Hole
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-½"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,600'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,875'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: **No BOPE will be utilized.**
Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.
Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. **The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.**

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS
   - An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
   - KCL mud system will be used to drill well.
   - The mud system will be monitored manually/visually.

Depths	Mud Weight (ppg)	Mud System
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,600'	8.6	Fresh water, rotating head and diverter
3,600' – 8,875'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE
   - An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
   - A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
   - "Target tee" connections will be a minimum of 50' from wellhead.
   - The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED
   a. Kelly cock.
   b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED
   - A drillstem test in the Wasatch Tongue is possible.
   - One electric line wire-log will be run from total depth to intermediate casing.
   - The gamma ray will be left on to record from total depth to intermediate casing.
   - Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
   - A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED
    - Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
    - No abnormal temperature or pressures are anticipated.
    - The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY
    - No water pipelines will be laid for this well.
    - No water well will be drilled for this well.
    - Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
    - Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-½" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% $CaCl_2$ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,600'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	425	0'–3,100'	10.5 ppg	4.14 CFS	1005 CF	1,758 CF
Tail	254	3,100'–3,600'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,875'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H20 spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,040'–4,840'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,840'–8,875'	13.0 ppg	1.75 CFS	699 CF	1398 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

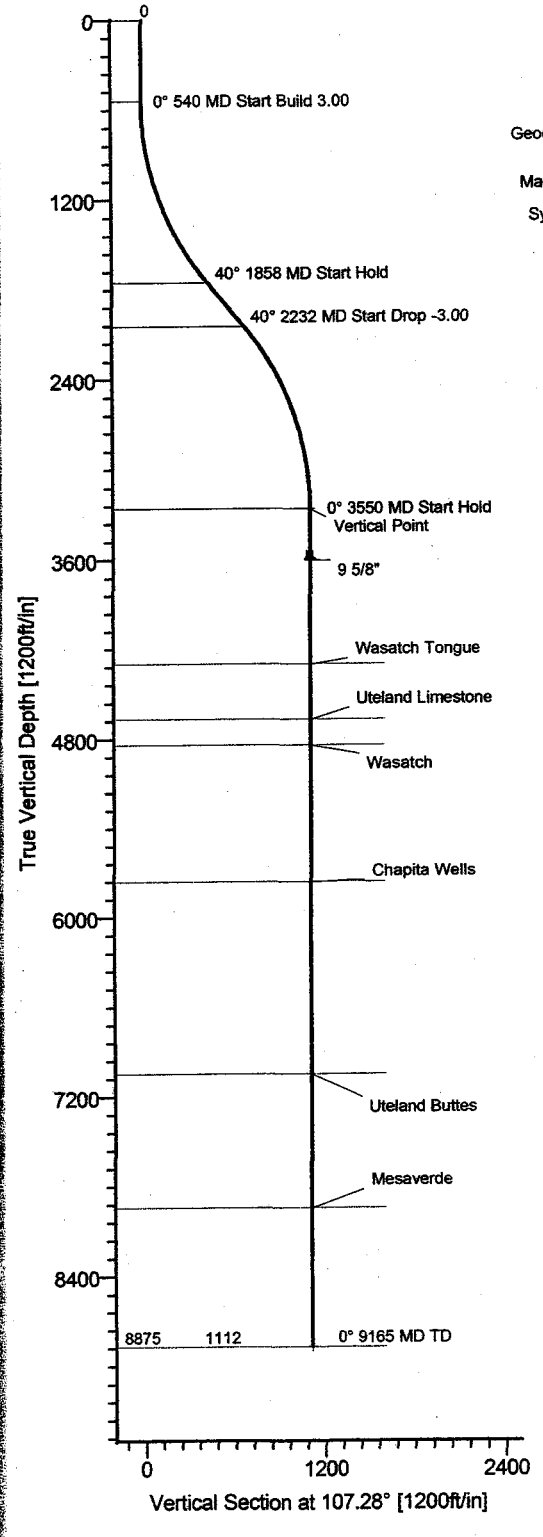
Starting Date: May 1, 2007
Duration: 14 Days

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 22-10E
Well: RBU 22 10E
Wellpath: Original Hole
Plan: Plan #1

Azimuths to True North
Magnetic North: 11.79°

Magnetic Field
Strength: 52806nT
Dip Angle: 65.91°
Date: 8/23/2006
Model: igrf2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005

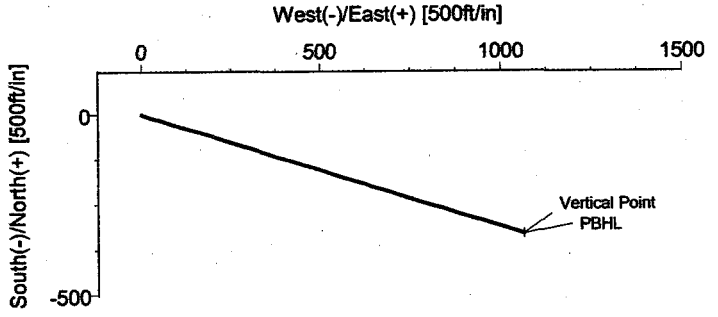
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 22-10E
Sec 10: 10S, 19 E
Uintah County, Utah

Site Centre Latitude: 39°57'48.840N
Longitude: 109°46'27.310W

Ground Level: 5002.00
Positional Uncertainty: 0.00
Convergence: 1.11



WELLPATH DETAILS

Original Hole

Rig:
Ref. Datum: Est RKB 5002.00ft

V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
107.28°	0.00	0.00	8875.00

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 22 10E	0.00	0.00	7160133.32	2124090.57	39°57'48.840N	109°46'27.310W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	3260.00	-330.23	1061.77	Point
PBHL	8875.00	-330.23	1061.77	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4300.00	4589.79	Wasatch Tongue
2	4670.00	4959.79	Uteland Limestone
3	4840.00	5129.79	Wasatch
4	5760.00	6049.79	Chapita Wells
5	7050.00	7339.79	Uteland Buttes
6	7940.00	8229.79	Mesaverde
7	8875.00	9164.79	TD

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	107.28	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	107.28	540.00	0.00	0.00	0.00	0.00	0.00	
3	1857.67	39.53	107.28	1755.59	-129.72	417.09	3.00	107.28	436.80	
4	2232.13	39.53	107.28	2044.41	-200.51	644.68	0.00	0.00	675.14	
5	3549.79	0.00	107.28	3260.00	-330.23	1061.77	3.00	180.00	1111.94	Vertical Point
6	9164.79	0.00	107.28	8875.00	-330.23	1061.77	0.00	107.28	1111.94	PBHL

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676

Ryan The leader in UNDERGROUND INTELLIGENCE™

Plan: Plan #1 (RBU 22 10E/Original Hole)
Created By: Charlotte Sims Date: 8/25/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

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Ryan Energy Technologies
Planning Report

Company:	Dominion Exploration & Product	**Date:**	8/25/2006	**Time:** 14:21:30	**Page:** 1
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 22 10E, True North		
Site:	RBU 22-10E	**Vertical (TVD) Reference:**	Est RKB 5002.0		
Well:	RBU 22 10E	**Section (VS) Reference:**	Well (0.00N,0.00E,107.28Azi)		
Wellpath:	Original Hole	**Plan:**	Plan #1		

Field:	Uintah County, Utah Utah - Natural Buttes USA		
Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	igrf2005

Site:	RBU 22-10E Sec 10: 10S, 19 E Uintah County, Utah				
Site Position:		**Northing:**	7160133.32 ft	**Latitude:**	39 57 48.840 N
From:	Geographic	**Easting:**	2124090.57 ft	**Longitude:**	109 46 27.310 W
Position Uncertainty:	0.00 ft			**North Reference:**	True
Ground Level:	5002.00 ft			**Grid Convergence:**	1.105 deg

Well:	RBU 22 10E				**Slot Name:**	
Well Position:	+N/-S	0.00 ft	**Northing:**	7160133.32 ft	**Latitude:**	39 57 48.840 N
	+E/-W	0.00 ft	**Easting :**	2124090.57 ft	**Longitude:**	109 46 27.310 W
Position Uncertainty:		0.00 ft				

Wellpath:	Original Hole			**Drilled From:**	Surface
				Tie-on Depth:	0.00 ft
Current Datum:	Est RKB	**Height**	5002.00 ft	**Above System Datum:**	Mean Sea Level
Magnetic Data:	8/23/2006			**Declination:**	11.792 deg
Field Strength:	52806 nT			**Mag Dip Angle:**	65.910 deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	8875.00	0.00	0.00	107.28

Plan:	Plan #1	**Date Composed:**	8/23/2006
		Version:	1
Principal:	Yes	**Tied-to:**	From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	107.28	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
540.00	0.00	107.28	540.00	0.00	0.00	0.00	0.00	0.00	0.000	
1857.67	39.53	107.28	1755.59	-129.72	417.09	3.00	3.00	0.00	107.277	
2232.13	39.53	107.28	2044.41	-200.51	644.68	0.00	0.00	0.00	0.000	
3549.79	0.00	107.28	3260.00	-330.23	1061.77	3.00	-3.00	0.00	180.000	Vertical Point
9164.79	0.00	107.28	8875.00	-330.23	1061.77	0.00	0.00	0.00	107.277	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	107.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	107.28	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	107.28	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	107.28	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	107.28	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	107.28	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	107.28	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	107.28	599.99	-0.28	0.90	0.94	3.00	3.00	0.00	
700.00	4.80	107.28	699.81	-1.99	6.40	6.70	3.00	3.00	0.00	
800.00	7.80	107.28	799.20	-5.25	16.87	17.67	3.00	3.00	0.00	
900.00	10.80	107.28	897.87	-10.05	32.30	33.83	3.00	3.00	0.00	
1000.00	13.80	107.28	995.57	-16.37	52.64	55.13	3.00	3.00	0.00	
1100.00	16.80	107.28	1092.01	-24.21	77.84	81.51	3.00	3.00	0.00	
1200.00	19.80	107.28	1186.94	-33.53	107.82	112.91	3.00	3.00	0.00	
1300.00	22.80	107.28	1280.10	-44.32	142.50	149.23	3.00	3.00	0.00	

Company:	Dominion Exploration & Product	**Date:**	8/25/2006	**Time:** 14:21:30	**Page:** 2
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 22 10E, True North		
Site:	RBU 22-10E	**Vertical (TVD) Reference:**	Est RKB 5002.0		
Well:	RBU 22 10E	**Section (VS) Reference:**	Well (0.00N,0.00E,107.28Azi)		
Wellpath:	Original Hole	**Plan:**	Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1400.00	25.80	107.28	1371.23	-56.54	181.79	190.38	3.00	3.00	0.00	
1500.00	28.80	107.28	1460.08	-70.16	225.58	236.24	3.00	3.00	0.00	
1600.00	31.80	107.28	1546.41	-85.14	273.75	286.68	3.00	3.00	0.00	
1700.00	34.80	107.28	1629.98	-101.44	326.17	341.58	3.00	3.00	0.00	
1800.00	37.80	107.28	1710.57	-119.02	382.69	400.77	3.00	3.00	0.00	
1857.67	39.53	107.28	1755.59	-129.72	417.09	436.80	3.00	3.00	0.00	
1900.00	39.53	107.28	1788.24	-137.73	442.82	463.75	0.00	0.00	0.00	
2000.00	39.53	107.28	1865.37	-156.63	503.60	527.39	0.00	0.00	0.00	
2100.00	39.53	107.28	1942.50	-175.53	564.38	591.04	0.00	0.00	0.00	
2200.00	39.53	107.28	2019.63	-194.43	625.15	654.69	0.00	0.00	0.00	
2232.13	39.53	107.28	2044.41	-200.51	644.68	675.14	0.00	0.00	0.00	
2300.00	37.49	107.28	2097.52	-213.06	685.03	717.40	3.00	-3.00	0.00	
2400.00	34.49	107.28	2178.41	-230.51	741.14	776.16	3.00	-3.00	0.00	
2500.00	31.49	107.28	2262.28	-246.68	793.13	830.61	3.00	-3.00	0.00	
2600.00	28.49	107.28	2348.88	-261.52	840.86	880.60	3.00	-3.00	0.00	
2700.00	25.49	107.28	2437.97	-275.00	884.20	925.98	3.00	-3.00	0.00	
2800.00	22.49	107.28	2529.32	-287.08	923.03	966.64	3.00	-3.00	0.00	
2900.00	19.49	107.28	2622.67	-297.72	957.23	1002.46	3.00	-3.00	0.00	
3000.00	16.49	107.28	2717.77	-306.89	986.73	1033.35	3.00	-3.00	0.00	
3100.00	13.49	107.28	2814.35	-314.57	1011.43	1059.22	3.00	-3.00	0.00	
3200.00	10.49	107.28	2912.16	-320.74	1031.27	1080.00	3.00	-3.00	0.00	
3300.00	7.49	107.28	3010.92	-325.39	1046.19	1095.63	3.00	-3.00	0.00	
3400.00	4.49	107.28	3110.36	-328.49	1056.16	1106.07	3.00	-3.00	0.00	
3500.00	1.49	107.28	3210.21	-330.04	1061.15	1111.29	3.00	-3.00	0.00	
3549.79	0.00	107.28	3260.00	-330.23	1061.77	1111.94	3.00	-3.00	0.00	Vertical Point
3600.00	0.00	107.28	3310.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
3700.00	0.00	107.28	3410.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
3800.00	0.00	107.28	3510.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
3889.79	0.00	107.28	3600.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	9 5/8"
3900.00	0.00	107.28	3610.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4000.00	0.00	107.28	3710.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4100.00	0.00	107.28	3810.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4200.00	0.00	107.28	3910.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4300.00	0.00	107.28	4010.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4400.00	0.00	107.28	4110.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4500.00	0.00	107.28	4210.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4589.79	0.00	107.28	4300.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	Wasatch Tongue
4600.00	0.00	107.28	4310.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4700.00	0.00	107.28	4410.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4800.00	0.00	107.28	4510.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4900.00	0.00	107.28	4610.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
4959.79	0.00	107.28	4670.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	Uteland Limestone
5000.00	0.00	107.28	4710.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5100.00	0.00	107.28	4810.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5129.79	0.00	107.28	4840.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	Wasatch
5200.00	0.00	107.28	4910.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5300.00	0.00	107.28	5010.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5400.00	0.00	107.28	5110.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5500.00	0.00	107.28	5210.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5600.00	0.00	107.28	5310.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5700.00	0.00	107.28	5410.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5800.00	0.00	107.28	5510.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
5900.00	0.00	107.28	5610.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6000.00	0.00	107.28	5710.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	

Company:	Dominion Exploration & Product	**Date:** 8/25/2006	**Time:** 14:21:30	**Page:**	3
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 22 10E, True North		
Site:	RBU 22-10E	**Vertical (TVD) Reference:**	Est RKB 5002.0		
Well:	RBU 22 10E	**Section (VS) Reference:**	Well (0.00N,0.00E,107.28Azi)		
Wellpath:	Original Hole	**Plan:**	Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6049.79	0.00	107.28	5760.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	Chapita Wells
6100.00	0.00	107.28	5810.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6200.00	0.00	107.28	5910.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6300.00	0.00	107.28	6010.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6400.00	0.00	107.28	6110.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6500.00	0.00	107.28	6210.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6600.00	0.00	107.28	6310.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6700.00	0.00	107.28	6410.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6800.00	0.00	107.28	6510.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
6900.00	0.00	107.28	6610.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7000.00	0.00	107.28	6710.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7100.00	0.00	107.28	6810.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7200.00	0.00	107.28	6910.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7300.00	0.00	107.28	7010.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7339.79	0.00	107.28	7050.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	Uteland Buttes
7400.00	0.00	107.28	7110.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7500.00	0.00	107.28	7210.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7600.00	0.00	107.28	7310.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7700.00	0.00	107.28	7410.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7800.00	0.00	107.28	7510.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
7900.00	0.00	107.28	7610.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8000.00	0.00	107.28	7710.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8100.00	0.00	107.28	7810.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8200.00	0.00	107.28	7910.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8229.79	0.00	107.28	7940.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	Mesaverde
8300.00	0.00	107.28	8010.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8400.00	0.00	107.28	8110.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8500.00	0.00	107.28	8210.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8600.00	0.00	107.28	8310.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8700.00	0.00	107.28	8410.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8800.00	0.00	107.28	8510.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
8900.00	0.00	107.28	8610.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
9000.00	0.00	107.28	8710.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
9100.00	0.00	107.28	8810.21	-330.23	1061.77	1111.94	0.00	0.00	0.00	
9164.79	0.00	107.28	8875.00	-330.23	1061.77	1111.94	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg Min Sec	<— Longitude —> Deg Min Sec
Vertical Point -Plan hit target			3260.00	-330.23	1061.77	7159823.64	2125158.52	39 57 45.576 N	109 46 13.673 W
PBHL -Plan hit target			8875.00	-330.23	1061.77	7159823.64	2125158.52	39 57 45.576 N	109 46 13.673 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3889.79	3600.00	9.625	12.250	9 5/8"

Company:	Dominion Exploration & Product	**Date:**	8/25/2006	**Time:**	14:21:30 **Page:** 4
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 22 10E, True North		
Site:	RBU 22-10E	**Vertical (TVD) Reference:**	Est RKB 5002.0		
Well:	RBU 22 10E	**Section (VS) Reference:**	Well (0.00N,0.00E,107.28Azi)		
Wellpath:	Original Hole	**Plan:**	Plan #1		

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4589.79	4300.00	Wasatch Tongue		0.00	0.00
4959.79	4670.00	Uteland Limestone		0.00	0.00
5129.79	4840.00	Wasatch		0.00	0.00
6049.79	5760.00	Chapita Wells		0.00	0.00
7339.79	7050.00	Uteland Buttes		0.00	0.00
8229.79	7940.00	Mesaverde		0.00	0.00
9164.79	8875.00	TD		0.00	0.00

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	RBU 22-10E SHL: 2064' FNL & 1241' FWL Section 10-10S-19E BHL: 2400' FNL & 2300' FWL Section 10-10S-19E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 10:15 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

   a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.

   b. The proposed well site is located approximately 10.03 miles south of Ouray, UT.

   c. Directions to the proposed well site have been attached at the end of Exhibit B.

   d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.

   e. All existing roads will be maintained and kept in good repair during all phases of operation.

   e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

   f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.

   g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

a. The proposed well utilizes the existing wellsite RBU 4/5-10E with no new access proposed.

b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.

f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.

g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 1 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**

h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.

i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

a. The use of materials will conform to 43 CFR 3610.2-3.

b. No construction materials will be removed from Ute Tribal or BLM lands.

c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.

b. Drill cuttings will be contained and buried on site.

c. The reserve pit will be located outboard of the location and along the northeast side of the pad.

d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.

k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.

l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

a. The well will be properly identified in accordance with 43 CFR 3162.6.

b. Access to the well pad will be from the southeast.

c. The pad and road designs are consistent with BLM specification

d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.

e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.

f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.

h. Diversion ditches will be constructed as shown around the well site to prevent surface waters form entering the well site area.

i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

k. Pits will remain fenced until site cleanup.

l. The blooie line will be located at least 100 feet from the well head.

m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.

b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.

c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
   a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
   b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
      1. Crested Wheat Grass (4 lbs / acre)
      2. Needle and Thread Grass (4 lbs / acre)
      3. Rice Grass (4 lbs / acre)
   c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.

d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.

b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.

c. Our understanding of the results of the onsite inspection are:

a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.

b. No drainage crossings that require additional State or Federal approval are being crossed.

c. A pipeline upgrade is proposed with this application.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

BOP Equipment

3000psi WP

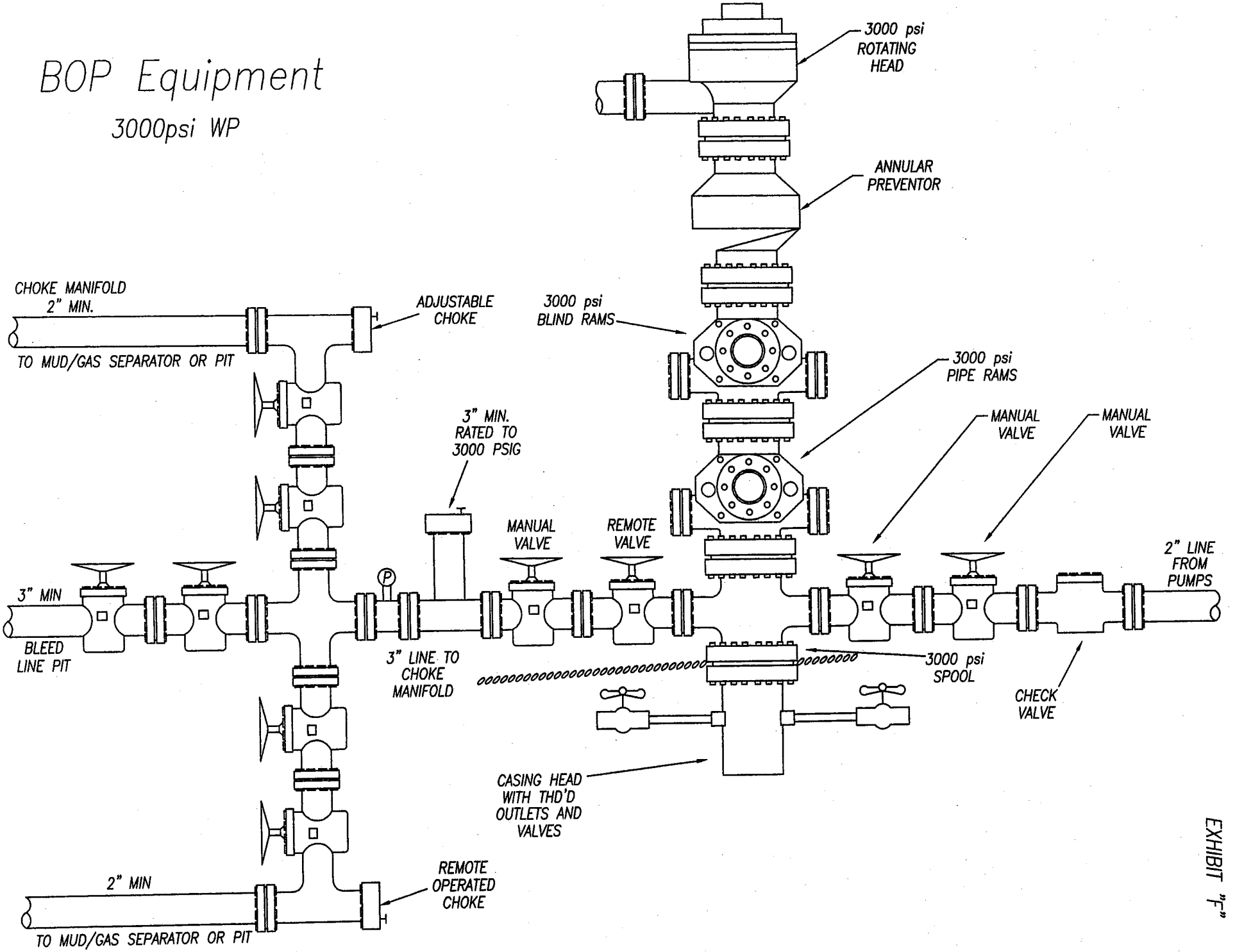
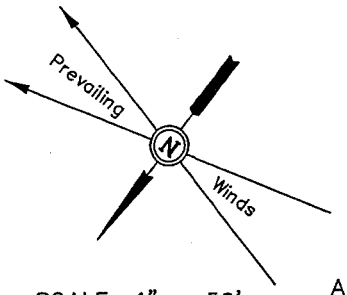


EXHIBIT "F"

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #22-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2064' FNL 1241' FWL



SCALE: 1" = 50'
DATE: 7-3-06
Drawn By: K.G.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N36°58'24"W	10.08'
L2	N47°18'02"W	25.28'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

F-6.4'
El. 4995.3'

Approx. Toe of Fill Slope

Existing Access Road

C-3.3'
El. 5005.0'

C-0.7'
El. 5002.4'

Sta. 3+55

Round Corners as needed

Approx. Top of Cut Slope

DATA

Existing Topsoil Stockpile

Existing Meter Building

Existing Dehy

Existing Pipeline

Existing Berm

Existing Seperator

Tank

FLARE PIT

El. 4998.4'
F-3.3'

El. 5002.0'
C-0.3'

CATWALK

PIPE RACKS

GRADE
El. 5001.7'

El. 4992.8'
C-1.1'
(btm. pit)

RIG

DOG HOUSE

Sta. 1+80

Existing RBU #5-10E

El. 5001.9'
C-0.2'

Existing RBU #4-10E

WATER

TRAILER

PUMP

TOILET

MUD SHED

Existing RBU #5-10E & RBU #4-10E Pad

MUD TANKS

HOPPER

POWER

Anchor (Typ.)

TRASH

TOOLS

FUEL

Existing Berm

Sta. 0+50

STORAGE TANK

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH/DIKE

Total Pit Capacity W/2' of Freeboard = 12,670 Bbls. ±
Total Pit Volume = 3,520 Cu. Yds.

Slope = 1-1/2:1

RESERVE PITS (10' Deep)

195'

175'

160'

65'

70'

30'

15'

35'

135'

180'

180'

El. 4993.9'
C-2.2'
(btm. pit)

Existing Pipeline

20' WIDE BENCH/DIKE

F-1.5'
El. 5000.2'

Existing Seperator

Existing Meter Building

Sta. 0+00

F-0.1'
El. 5001.6'

F-0.9'
El. 5000.8'

C-0.7'
El. 5002.4'

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

Elev. Graded Ground at Location Stake = 5001.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

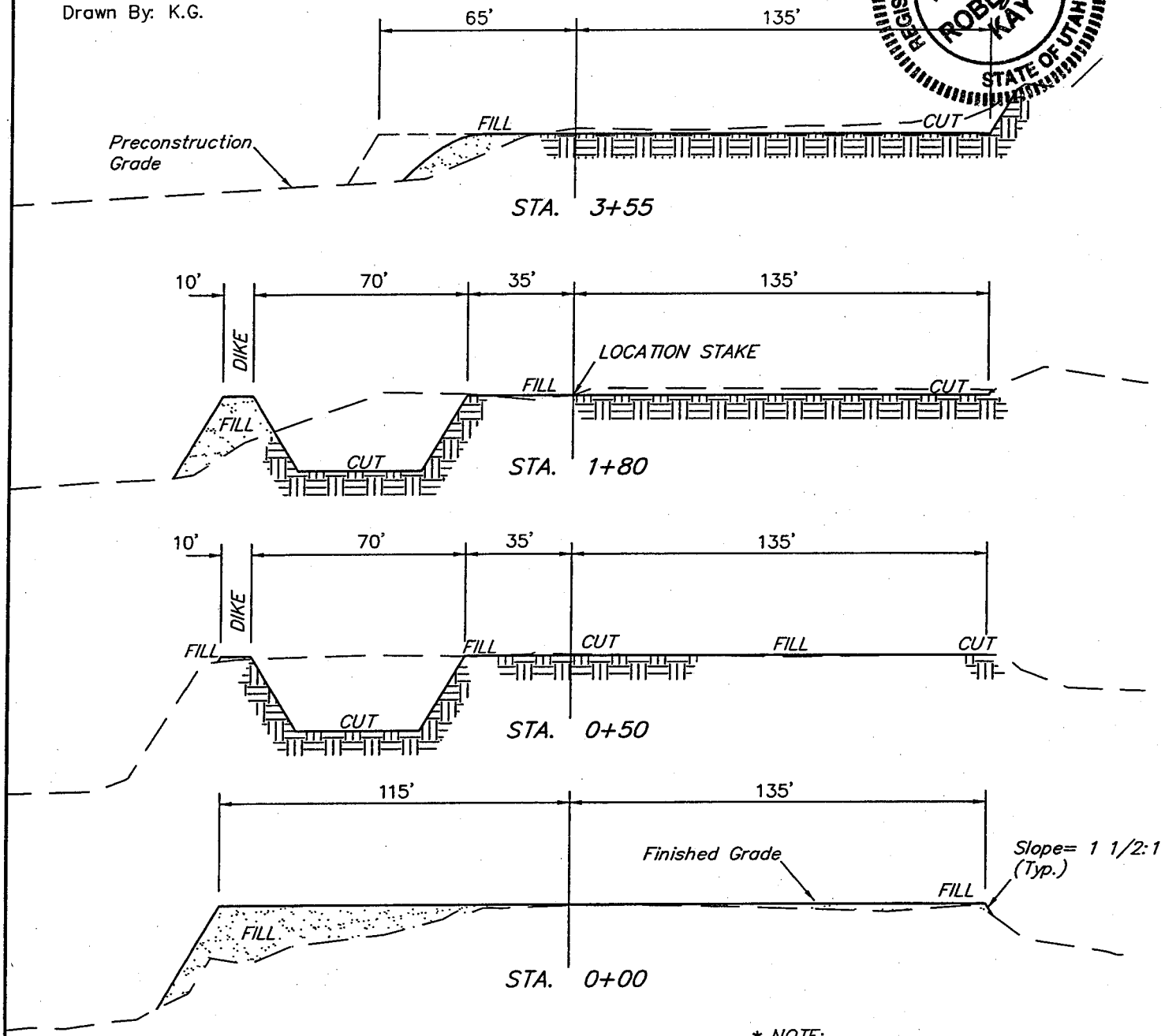
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #22-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2064' FNL 1241' FWL

1" = 20'
X-Section Scale
1" = 50'
DATE: 7-3-06
Drawn By: K.G.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH



* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 150 Cu. Yds.
(New Construction Only)
Remaining Location = 4,480 Cu. Yds.

TOTAL CUT = 4,630 CU.YDS.
FILL = 1,960 CU.YDS.

EXCESS MATERIAL = 2,670 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,910 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 760 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #22-10E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T10S, R19E, S.L.B.&M.

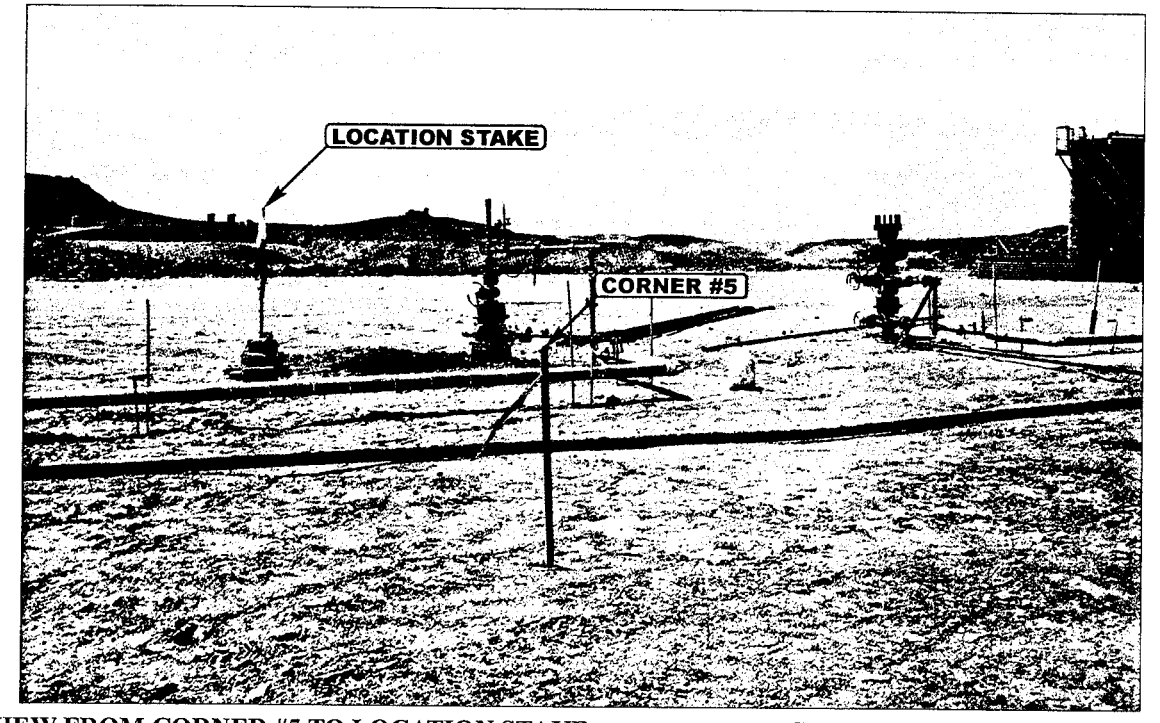


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHWESTERLY**

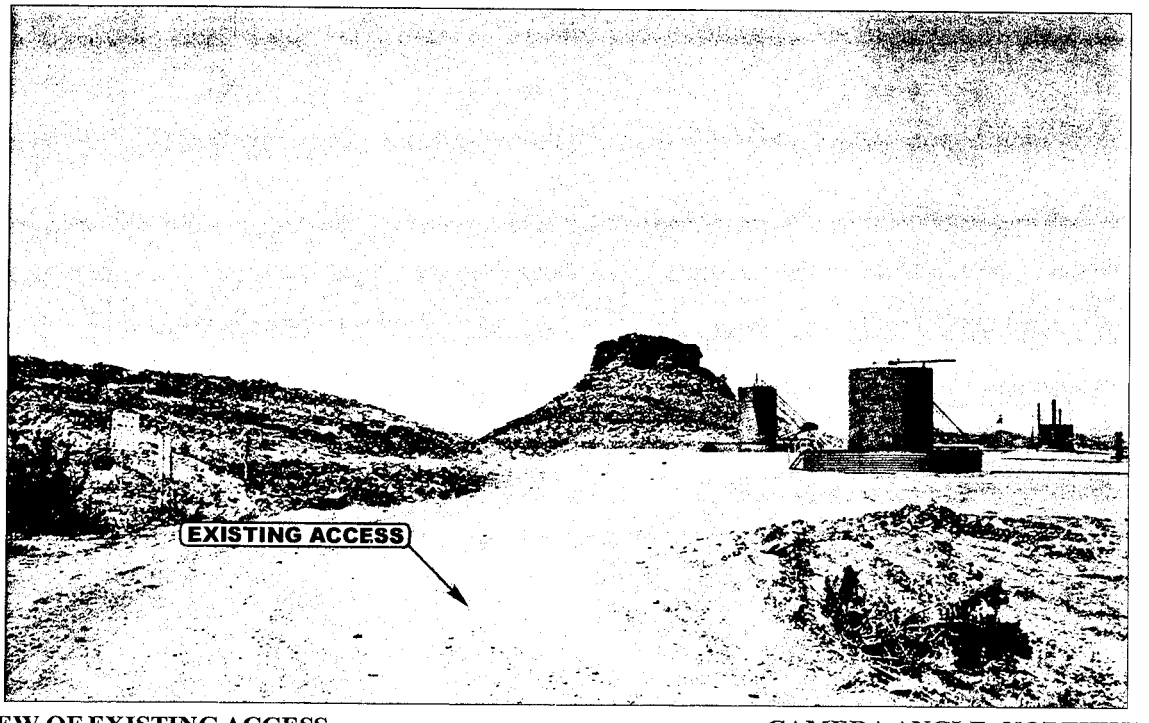
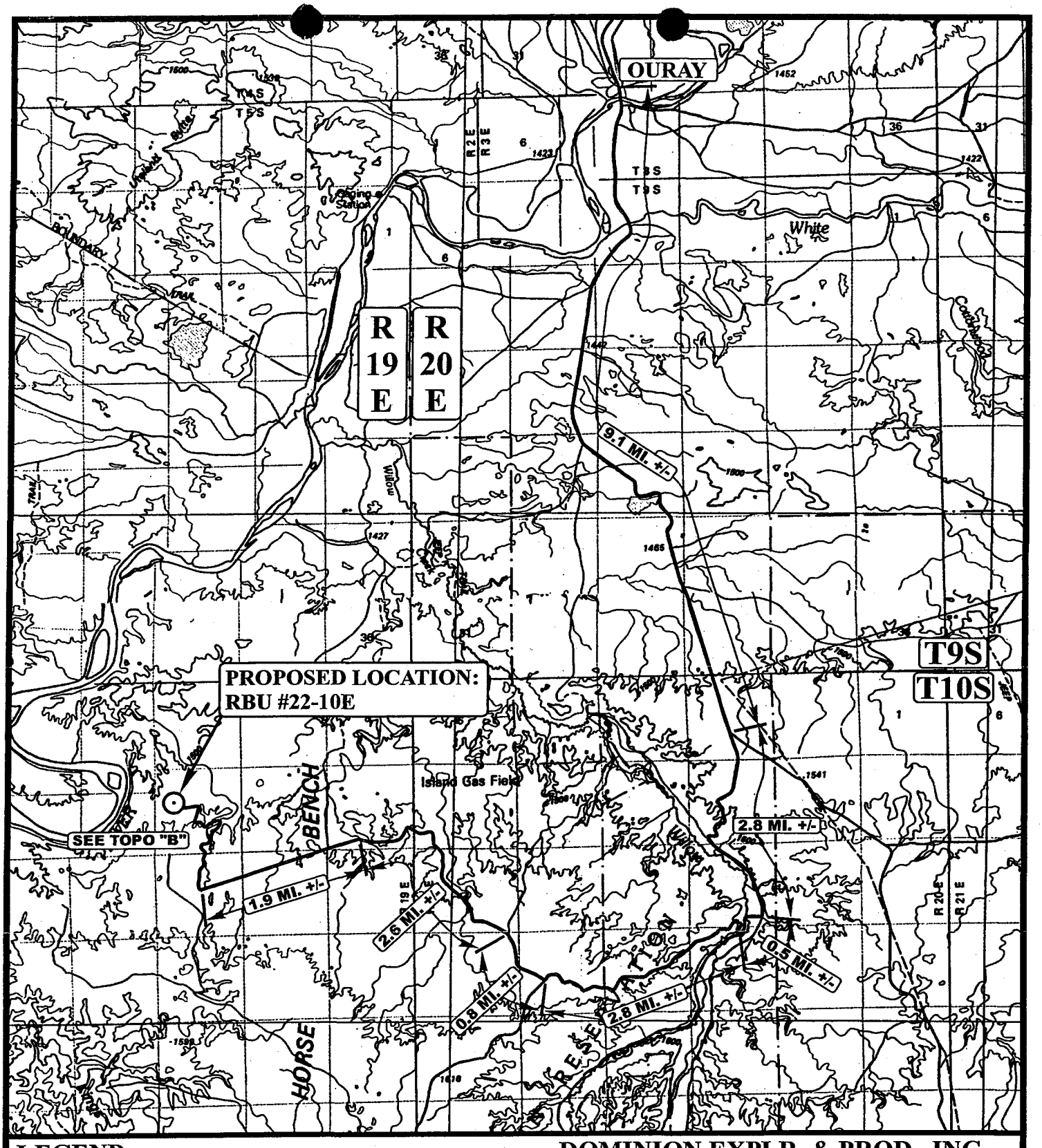


PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: NORTHWESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07 MONTH	07 DAY	06 YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

⊙ PROPOSED LOCATION

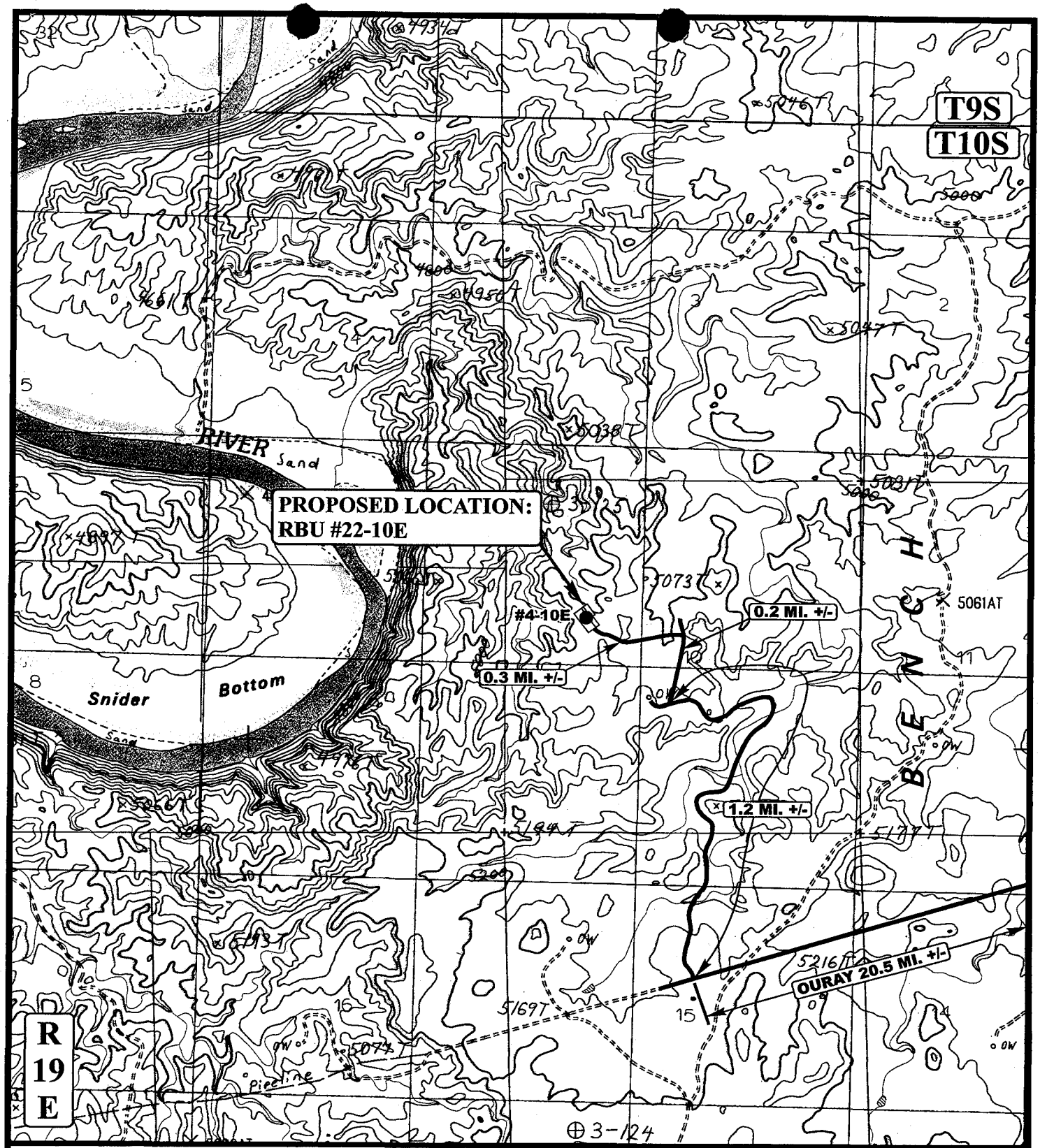
N

DOMINION EXPLR. & PROD., INC.

RBU #22-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2064' FNL 1241' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	07 DAY	06 YEAR
SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 00-00-00	A TOPO



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

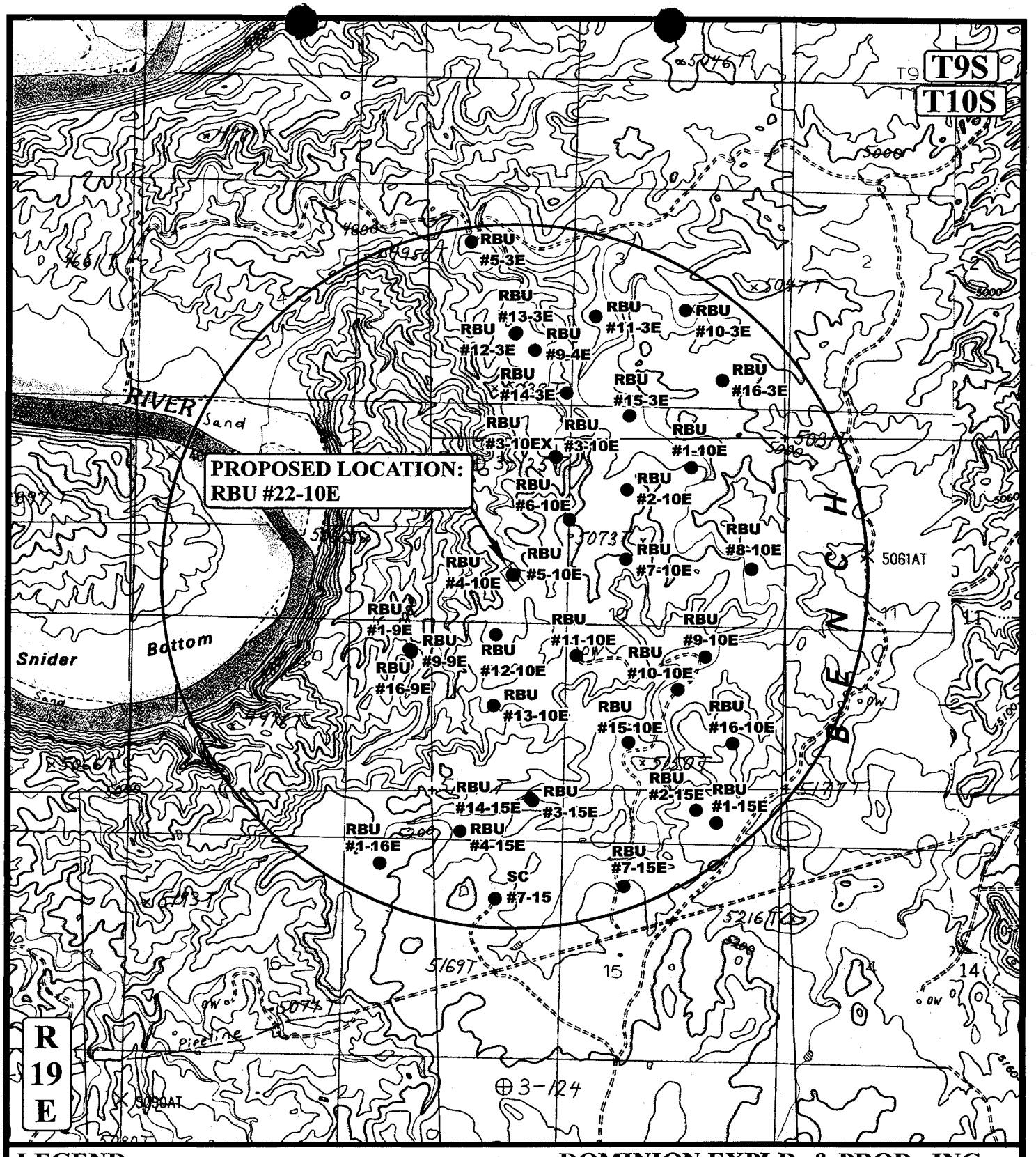
N

DOMINION EXPLR. & PROD., INC.

RBU #22-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2064' FNL 1241' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	07 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #22-10E
SECTION 10, T10S, R19E, S.L.B.&M.
2064' FNL 1241' FWL

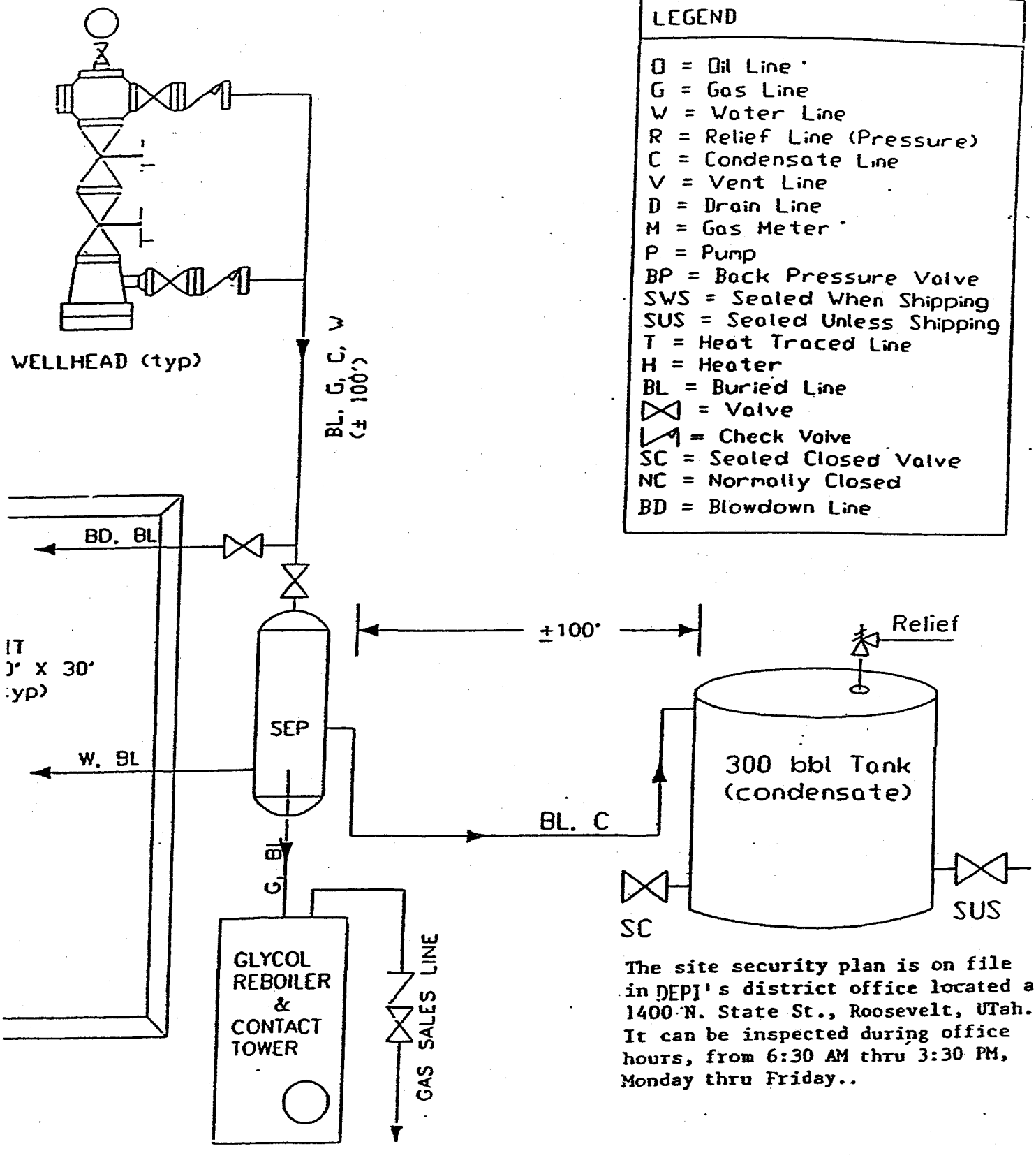
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	07 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		

DOMINION EXPLR. & PROD., INC.
RBU #22-10E
SECTION 10, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMIATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMIATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.25 MILES.



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38588

WELL NAME: RBU 22-10E

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 405-749-5263

CONTACT: DON HAMILTON

PROPOSED LOCATION:

SWNW 10 100S 190E

SURFACE: 2064 FNL 1241 FWL

BOTTOM: 2400 FNL 2300 FWL

COUNTY: UINTAH

LATITUDE: 39.96353 LONGITUDE: -109.7734

UTM SURF EASTINGS: 604761 NORTHINGS: 4424220

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-035316

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-10447)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: RIVER BEND

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 259-01

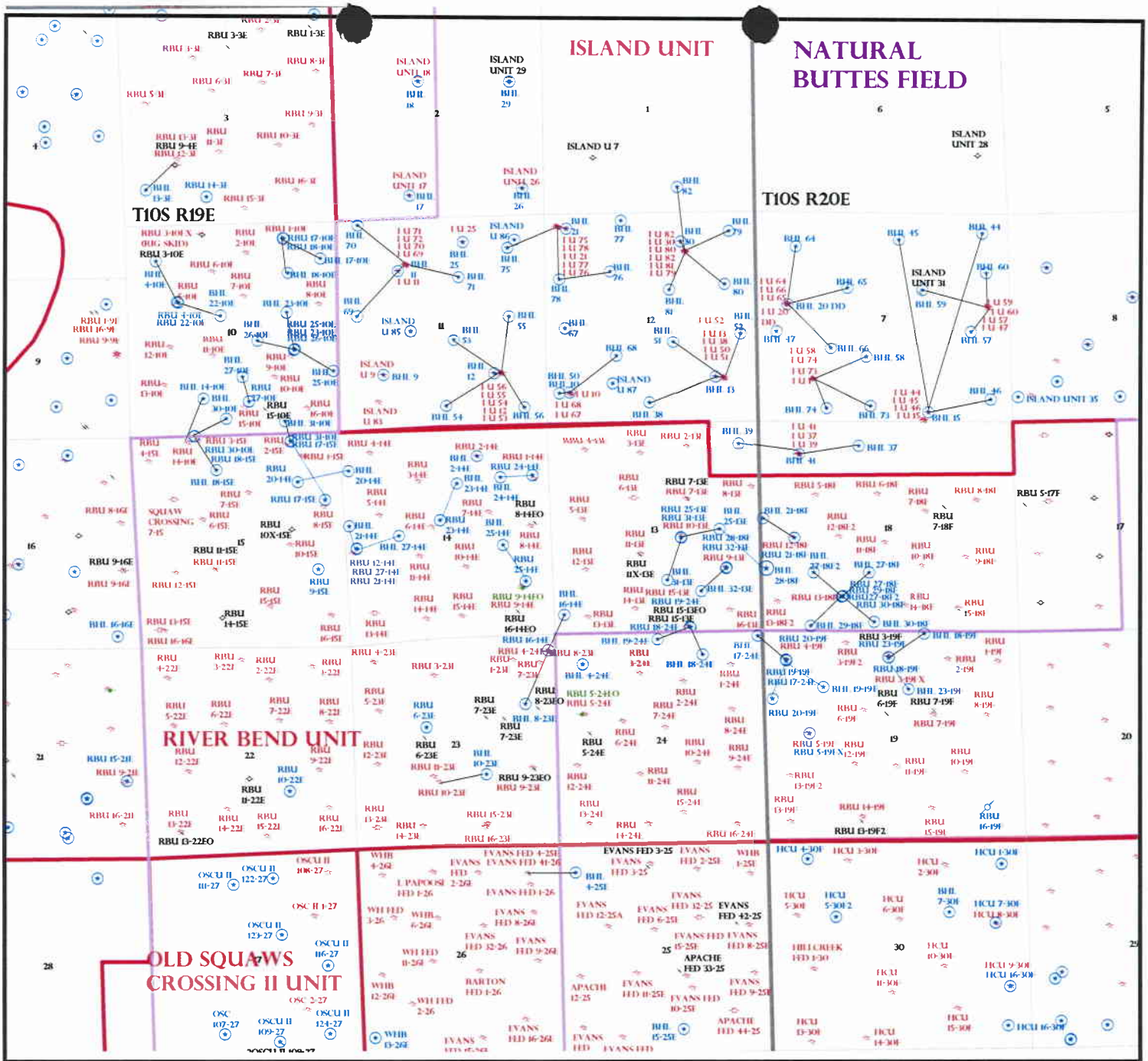
Eff Date: 8-18-06

Siting: Suspends R649-3-11

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Fed Approval



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 **T.**10S **R.** 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ MesaVerde)

43-047-38582 RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL
BHL Sec 10 T10S R19E 1000 FNL 0465 FEL

43-047-38584 RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL
BHL Sec 10 T10S R19E 1350 FSL 2500 FEL

43-047-38585 RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL
BHL Sec 10 T10S R19E 2250 FSL 2100 FEL

43-047-38586 RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL
BHL Sec 10 T10S R19E 1450 FSL 0200 FEL

43-047-38587 RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL
BHL Sec 10 T10S R19E 2350 FNL 1350 FEL

43-047-38588 RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL
BHL Sec 10 T10S R19E 2400 FNL 2300 FWL

43-047-38543 RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL
BHL Sec 18 T20S R20E 1600 FSL 0100 FWL

43-047-38544 RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 22-10E Well, Surface Location 2064' FNL, 1241' FWL, SW NW, Sec. 10, T. 10 South, R. 19 East, Bottom Location 2400' FNL, 2300' FWL, SE NW , Sec. 10, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38588.

Sincerely,

Don Staley

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.

Well Name & Number RBU 22-10E

API Number: 43-047-38588

Lease: U-035316

Surface Location: SW NW **Sec.** 10 **T.** 10 South **R.** 19 East

Bottom Location: SE NW **Sec.** 10 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
RBU 22-10E

2. Name of Operator
Dominion Exploration & Production, Inc.

9. API Well No.
43-047-38588

3a. Address
Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-1300

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,064' FNL & 1,241' FWL, SW NW, Section 10-10S-19E
2,400' FNL & 2,300' FWL, SE NW, Section 10-10S-19E

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Drilling Plan
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 07 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Keri Pfeifer
Title Associate Regulatory Specialist
Signature Keri Pfeifer
Date 10/31/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600
	Oklahoma City, OK 73134
Well Location:	RBU 22-10E
	SHL: 2064' FNL & 1241' FWL Section 10-10S-19E
	BHL: 2400' FNL & 2300' FWL Section 10-10S-19E
	Uintah County, UT

1. GEOLOGIC SURFACE FORMATION — Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Wasatch Tongue	4,590'
Uteland Limestone	4,960'
Wasatch	5,130'
Chapita Wells	6,050'
Uteland Buttes	7,340'
Mesaverde	8,230'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER. OIL, GAS OR MINERALS

Formation	Depth	Type
Wasatch Tongue	4,590'	Oil
Uteland Limestone	4,960'	Oil
Wasatch	5,130'	Gas
Chapita Wells	6,050'	Gas
Uteland Buttes	7,340'	Gas
Mesaverde	8,230'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

Type	Size	Weight	Grade	Conn.	Top	Bottom	Hole
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-½"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,890'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,165'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS
   - An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
   - KCL mud system will be used to drill well.
   - The mud system will be monitored manually/visually.

Depths	Mud Weight (ppg)	Mud System
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,890'	8.6	Fresh water, rotating head and diverter
3,890' – 9,165'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE
   - An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
   - A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
   - "Target tee" connections will be a minimum of 50' from wellhead.
   - The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED
   a. Kelly cock.
   b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED
   - A drillstem test in the Wasatch Tongue is possible.
   - One electric line wire-log will be run from total depth to intermediate casing.
   - The gamma ray will be left on to record from total depth to intermediate casing.
   - Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
   - A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED
    - Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
    - No abnormal temperature or pressures are anticipated.
    - The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY
    - No water pipelines will be laid for this well.
    - No water well will be drilled for this well.
    - Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
    - Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-½" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% $CaCl_2$ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,890'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	465	0'–3,390'	10.5 ppg	4.14 CFS	1200 CF	1,925 CF
Tail	254	3,390'–3,890'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,165'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H20 spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,330'–4,330'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	5,130'–9,165'	13.0 ppg	1.75 CFS	699 CF	1398 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2007
Duration: 14 Days

Form 3160-3
(February 2005)

RECEIVED

SEP 0 5 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. **U-035316**
	6. If Indian, Allotee or Tribe Name **N/A**
	7. If Unit or CA Agreement, Name and No. **River Bend Unit**
1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. **RBU 22-10E**
2. Name of Operator **Dominion Exploration & Production, Inc.**	9. API Well No. 43-047-38588
3a. Address **14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134** 3b. Phone No. *(include area code)* **405-749-5263**	10. Field and Pool, or Exploratory **Natural Buttes**
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface **2,064' FNL & 1,241' FWL, SW/4 NW/4,** At proposed prod. zone **2,400' FNL & 2,300' FWL, SE/4 NW/4,**	11. Sec., T. R. M. or Blk. and Survey or Area **Section 10, T10S, R19E, SLB&M**
14. Distance in miles and direction from nearest town or post office* **10.03 miles southwest of Ouray, Utah**	12. County or Parish **Uintah** 13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) **600'**	16. No. of acres in lease **362.27 acres**	17. Spacing Unit dedicated to this well **20 acres**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **10'**	19. Proposed Depth **8,875' TVD (9,165' MD)**	20. BLM/BIA Bond No. on file **WY 3322**
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5,002' GR**	22. Approximate date work will start* **05/01/2007**	23. Estimated duration **14 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton	Name *(Printed/Typed)* **Don Hamilton**	Date **08/31/2006**
Title **Agent for Dominion**		
Approved by *(Signature)* Jerry Kenczka	Name *(Printed/Typed)* Jerry Kenczka	Date 12-22-2006
Title Assistant Field Manager Lands & Mineral Resources	Office **VERNAL FIELD OFFICE**	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED
JAN 1 6 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

ORIGINAL

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Dominion Exploration & Production**	**Location:**	**SWNW, Sec 10, T10S, R19E**
Well No:	**RBU 22-10E**	**Lease No:**	**UTU-035316**
API No:	**43-047-38588**	**Agreement:**	**River Bend Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Karl Wright)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify Karl Wright)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger SPT)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger SPT)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.

- For well RBU 20-14E, the operator agrees to coordinate with Questar where the pipeline will cross the Questar pipeline. Dominion will bury under the Questar pipeline or ramp over the line as agreed upon.

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	*Agropyron cristatum*	4 lbs per acre
Indian rice grass	*Orazopsis hymenoides*	4 lbs per acre
Needle and Thread grass	*Stipa comata*	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.
- Variance granted:
- Eighty foot long blooie line approved

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30

days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and / or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

RECEIVED
SEP 1 0 2007

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-035316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: River Bend Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 22-10E

2. NAME OF OPERATOR: XTO Energy

9. API NUMBER: 4304738588

3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER: (435) 722-4521

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,064' FNL & 1,241' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: ~~NESE~~ SWNW 10 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Permit Extension
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-02-07

By: [signature]

10-3-07
RM

NAME (PLEASE PRINT) Marnie Griffin TITLE Agent for XTO Energy

SIGNATURE [signature] DATE 9/7/2007

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

RECEIVED

SEP 1 0 2007

DIV. OF OIL, GAS & MINING

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738588
Well Name: RBU 22-10E
Location: 10-10S-19E 2,064' FNL & 1,241' FWL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Signature

9/7/2007
Date

Title: Agent

Representing: XTO Energy

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **7/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N1095-Dominion Exploration & Production, Inc	N2615-XTO Energy Inc
14000 Quail Springs Parkway, Suite 600	810 Houston St
Oklahoma City, OK 73134	Fort Worth, TX 76102
Phone: 1 (405) 749-1300	Phone: 1 (817) 870-2800

CA No. **Unit:** **RIVER BEND**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/6/2007
4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
4b. If **NO**, the operator was contacted contacted on:
5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
5b. Inspections of LA PA state/fee well sites complete on: n/a
5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: _____
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: SEE ATTACHED

2. NAME OF OPERATOR: XTO Energy Inc. N2615

9. API NUMBER: SEE ATTACHED

3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER: (817) 870-2800

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
N1095

James D Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration

SIGNATURE Edwin S Ryan, Jr DATE 7/31/2007

(This space for State use only)

APPROVED 9/27/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 0 6 2007
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. 104312762	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH

Signature Holly C. Perkins Date 08/27/2007

Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

RECEIVED
AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737651	RBU 6-23E	SENW	23	100S	190E	U-013766		Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD
4304738593	RBU 23-14E	SENW	14	100S	190E	U-013792		Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
RBU 22-10E

2. Name of Operator **XTO Energy, Inc.**

9. API Well No.
4304738588

3a. Address
PO Box 1360; 978 North Crescent, Roosevelt, UT 84066

3b. Phone No. *(include area code)*
435-722-4521

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
2,064' FNL & 1,241' FWL, SW/4 NW/4, Section 10, T10S, R19E, SLB&M

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other **Permit Extension**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy hereby requests a one year extension of the federal permit for the referenced well that expires on 12-22-07.

This is the first extension that has been requested. The federal permit was formerly in the name of Dominion Exploration & Production. Inc.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Don Hamilton** Title **Agent for XTO Energy, Inc.**

Signature Don Hamilton Date 10-10-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Petroleum Engineer Date OCT 22 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 07 2007
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

UDOGM

CONDITIONS OF APPROVAL

XTO Energy, Inc.

Notice of Intent
APD Extension

Lease: UTU-035316
Well: RBU 22-10E
Location: SWNW Sec 10-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 12/22/08.

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU #22-10E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-047-38588

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
SHL: 2064' FNL & 1241' FWL SWNW SEC 10-T10S-R19E

BHL: 2400' FNL & 2300' FWL SENW SEC 10-T10S-R19E

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to make changes to the drilling program per the attached procedure.

RECEIVED
SEP 22 2008
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 10.14.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) LORRI D. BINGHAM
Title REGULATORY COMPLIANCE TECH
Signature
Date 9/16/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title Pet. Eng.
Date 10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

XTO ENERGY INC.

RBU 22-10E
APD Data
September 16, 2008

Location: 2064' FNL & 1241' FWL, Sec. 10, T10S, R19E **County**: Uintah **State**: Utah
Bottomhole Location: 2400' FNL & 2300' FWL, Sec. 10, T10S, R19E

GREATEST PROJECTED TD: 9038' MD/ 8875' TVD OBJECTIVE: Wasatch/Mesaverde
APPROX GR ELEV: 5002' Est KB ELEV: 5016' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2274'	2274' to 9038'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80 ppg	8.6-9.2 ppg
VISCOSITY	NC	30-60 sec-qt^{-1}
WATER LOSS	NC	8-15 cc/30 min

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2274'MD/2200'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2274'	2274'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.81

Production Casing: 5.5" casing set at ±9038'MD/8875'TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9038'	9038'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.87	2.30	2.26

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2274' in 12.25" hole.

LEAD:
±225 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft^3/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1280.5 ft^3. Slurry includes 75% excess of calculated open hole annular volume to 2274'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±9038' in 7.875" hole.

LEAD:
±288 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft^3/sk, 17.71 gal wtr/sx.

TAIL:
400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1488.0 ft^3. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1774' top of cement..

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9038') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9038') to 2274'. Run Gamma Ray to surface.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

No change.

8. BOP EQUIPMENT:

Surface will utilize a 500 psi or greater diverter.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes

occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

a. when initially installed:

b. whenever any seal subject to test pressure is broken

c. following related repairs: and

d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

Annular BOP -- 1500 psi
Ram type BOP -- 3000 psi
Kill line valves -- 3000 psi
Choke line valves and choke manifold valves -- 3000 psi
Chokes -- 3000 psi
Casing, casinghead & weld -- 1500 psi
Upper kelly cock and safety valve -- 3000 psi
Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

a. The size and rating of the BOP stack is shown on the attached diagram.

b. A choke line and a kill line are to be properly installed.

c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

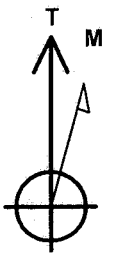
9. **COMPANY PERSONNEL:**

Name	Title	Office Phone	Home Phone
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Jeff Jackson	Project Geologist	817-885-2800	

Well Name: RBU 22-10E

San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 57' 48.841 N
Long: 109° 46' 27.311 W



Azimuths to True North
Magnetic North: 11.52°

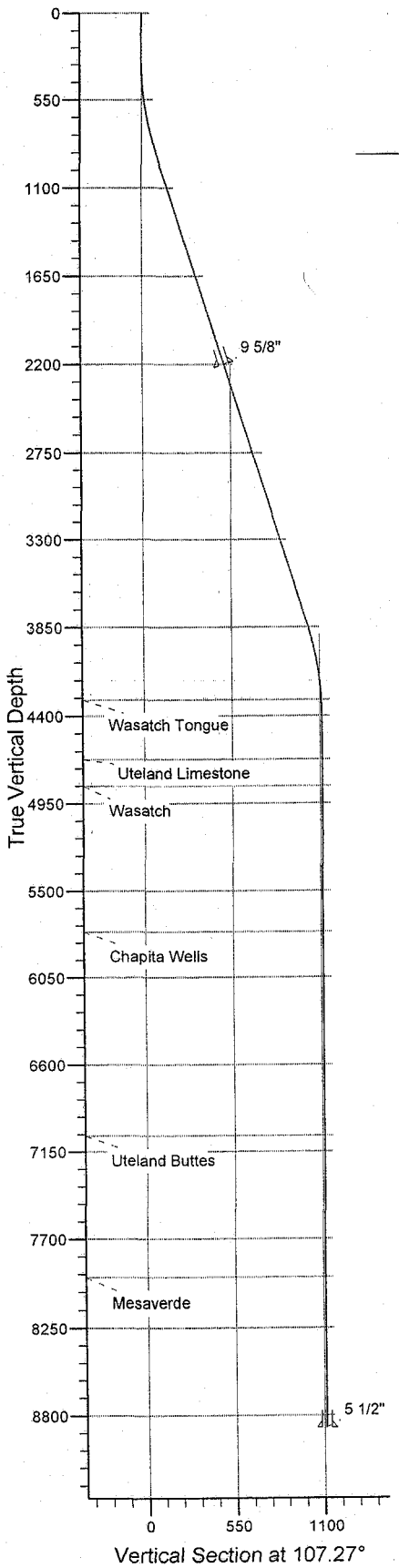
Magnetic Field
Strength: 52568.6nT
Dip Angle: 65.86°
Date: 9/16/2008
Model: IGRF200510

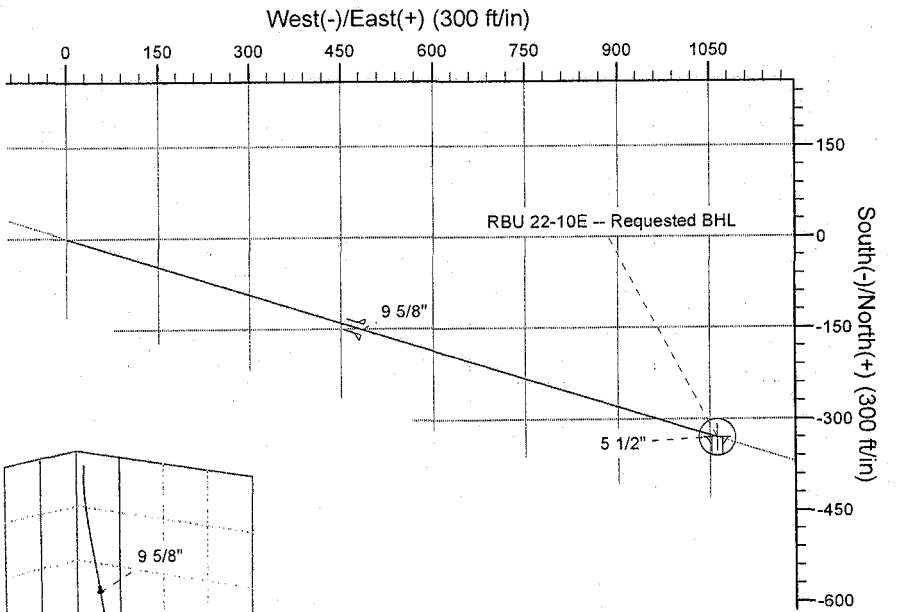
FORMATION TOP DETAILS

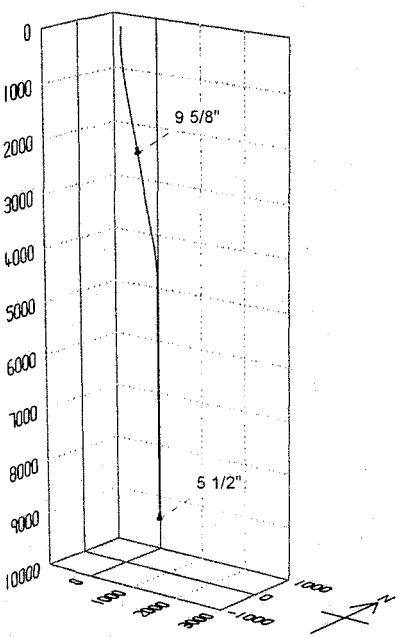
TVDPath	MDPath	Formation
4300.0	4462.6	Wasatch Tongue
4670.0	4832.7	Uteland Limestone
4840.0	5002.7	Wasatch
5760.0	5922.7	Chapita Wells
7050.0	7212.7	Uteland Buttes
7940.0	8102.7	Mesaverde

CASING DETAILS

TVD	MD	Name	Size
2200.0	2274.0	9 5/8"	9-5/8
8875.0	9037.7	5 1/2"	5-1/2







SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	886.0	17.58	107.27	876.9	-26.5	85.2	3.00	107.27	89.2	
4	3976.6	17.58	107.27	3823.1	-303.6	976.6	0.00	0.00	1022.7	
5	4562.7	0.00	0.00	4400.0	-330.1	1061.8	3.00	180.00	1111.9	RBU 22-10E -- Requested BHL
6	9037.7	0.00	0.00	8875.0	-330.1	1061.8	0.00	0.00	1111.9	

XTO Energy

Natural Buttes Wells(NAD83)
RBU 22-10E
RBU 22-10E
RBU 22-10E

Plan: Permitted Wellbore

Standard Planning Report

16 September, 2008

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 22-10E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Site:	RBU 22-10E	**North Reference:**	True
Well:	RBU 22-10E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 22-10E		
Design:	Permitted Wellbore		

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 22-10E, T10S, R19E				
Site Position:		**Northing:**	3,150,914.40 ft	**Latitude:**	39° 57' 48.841 N
From:	Lat/Long	**Easting:**	2,124,232.15 ft	**Longitude:**	109° 46' 27.311 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	1.14 °

Well	RBU 22-10E, S-Well to Wasatch/Mesaverde					
Well Position	**+N/-S**	0.0 ft	**Northing:**	3,150,914.40 ft	**Latitude:**	39° 57' 48.841 N
	+E/-W	0.0 ft	**Easting:**	2,124,232.15 ft	**Longitude:**	109° 46' 27.311 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,002.0 ft	**Ground Level:**	5,002.0 ft

Wellbore	RBU 22-10E				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	9/16/2008	11.52	65.86	52,569

Design	Permitted Wellbore				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	107.27	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
886.0	17.58	107.27	876.9	-26.5	85.2	3.00	3.00	0.00	107.27	
3,976.6	17.58	107.27	3,823.1	-303.6	976.6	0.00	0.00	0.00	0.00	
4,562.7	0.00	0.00	4,400.0	-330.1	1,061.8	3.00	-3.00	0.00	180.00	RBU 22-10E -- Reque
9,037.7	0.00	0.00	8,875.0	-330.1	1,061.8	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 22-10E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Site:	RBU 22-10E	**North Reference:**	True
Well:	RBU 22-10E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 22-10E		
Design:	Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	107.27	400.0	-0.8	2.5	2.6	3.00	3.00	0.00
500.0	6.00	107.27	499.6	-3.1	10.0	10.5	3.00	3.00	0.00
600.0	9.00	107.27	598.8	-7.0	22.5	23.5	3.00	3.00	0.00
700.0	12.00	107.27	697.1	-12.4	39.9	41.7	3.00	3.00	0.00
800.0	15.00	107.27	794.3	-19.3	62.1	65.1	3.00	3.00	0.00
886.0	17.58	107.27	876.9	-26.5	85.2	89.2	3.00	3.00	0.00
900.0	17.58	107.27	890.2	-27.7	89.2	93.4	0.00	0.00	0.00
1,000.0	17.58	107.27	985.5	-36.7	118.1	123.6	0.00	0.00	0.00
1,100.0	17.58	107.27	1,080.9	-45.7	146.9	153.8	0.00	0.00	0.00
1,200.0	17.58	107.27	1,176.2	-54.6	175.7	184.0	0.00	0.00	0.00
1,300.0	17.58	107.27	1,271.5	-63.6	204.6	214.2	0.00	0.00	0.00
1,400.0	17.58	107.27	1,366.8	-72.6	233.4	244.5	0.00	0.00	0.00
1,500.0	17.58	107.27	1,462.2	-81.5	262.3	274.7	0.00	0.00	0.00
1,600.0	17.58	107.27	1,557.5	-90.5	291.1	304.9	0.00	0.00	0.00
1,700.0	17.58	107.27	1,652.8	-99.5	320.0	335.1	0.00	0.00	0.00
1,800.0	17.58	107.27	1,748.2	-108.4	348.8	365.3	0.00	0.00	0.00
1,900.0	17.58	107.27	1,843.5	-117.4	377.6	395.5	0.00	0.00	0.00
2,000.0	17.58	107.27	1,938.8	-126.4	406.5	425.7	0.00	0.00	0.00
2,100.0	17.58	107.27	2,034.1	-135.3	435.3	455.9	0.00	0.00	0.00
2,200.0	17.58	107.27	2,129.5	-144.3	464.2	486.1	0.00	0.00	0.00
2,274.0	17.58	107.27	2,200.0	-150.9	485.5	508.4	0.00	0.00	0.00
9 5/8"									
2,300.0	17.58	107.27	2,224.8	-153.3	493.0	516.3	0.00	0.00	0.00
2,400.0	17.58	107.27	2,320.1	-162.2	521.9	546.5	0.00	0.00	0.00
2,500.0	17.58	107.27	2,415.5	-171.2	550.7	576.7	0.00	0.00	0.00
2,600.0	17.58	107.27	2,510.8	-180.2	579.6	606.9	0.00	0.00	0.00
2,700.0	17.58	107.27	2,606.1	-189.1	608.4	637.1	0.00	0.00	0.00
2,800.0	17.58	107.27	2,701.4	-198.1	637.2	667.3	0.00	0.00	0.00
2,900.0	17.58	107.27	2,796.8	-207.1	666.1	697.5	0.00	0.00	0.00
3,000.0	17.58	107.27	2,892.1	-216.0	694.9	727.7	0.00	0.00	0.00
3,100.0	17.58	107.27	2,987.4	-225.0	723.8	757.9	0.00	0.00	0.00
3,200.0	17.58	107.27	3,082.8	-234.0	752.6	788.1	0.00	0.00	0.00
3,300.0	17.58	107.27	3,178.1	-242.9	781.5	818.4	0.00	0.00	0.00
3,400.0	17.58	107.27	3,273.4	-251.9	810.3	848.6	0.00	0.00	0.00
3,500.0	17.58	107.27	3,368.8	-260.9	839.1	878.8	0.00	0.00	0.00
3,600.0	17.58	107.27	3,464.1	-269.9	868.0	909.0	0.00	0.00	0.00
3,700.0	17.58	107.27	3,559.4	-278.8	896.8	939.2	0.00	0.00	0.00
3,800.0	17.58	107.27	3,654.7	-287.8	925.7	969.4	0.00	0.00	0.00
3,900.0	17.58	107.27	3,750.1	-296.8	954.5	999.6	0.00	0.00	0.00
3,976.6	17.58	107.27	3,823.1	-303.6	976.6	1,022.7	0.00	0.00	0.00
4,000.0	16.88	107.27	3,845.4	-305.7	983.2	1,029.7	3.00	-3.00	0.00
4,100.0	13.88	107.27	3,941.8	-313.6	1,008.6	1,056.2	3.00	-3.00	0.00
4,200.0	10.88	107.27	4,039.5	-319.9	1,029.0	1,077.6	3.00	-3.00	0.00
4,300.0	7.88	107.27	4,138.2	-324.8	1,044.6	1,093.9	3.00	-3.00	0.00
4,400.0	4.88	107.27	4,237.5	-328.1	1,055.2	1,105.0	3.00	-3.00	0.00
4,462.6	3.00	107.27	4,300.0	-329.3	1,059.3	1,109.3	3.00	-3.00	0.00
Wasatch Tongue									
4,500.0	1.88	107.27	4,337.3	-329.8	1,060.8	1,110.9	3.00	-3.00	0.00
4,562.7	0.00	0.00	4,400.0	-330.1	1,061.8	1,111.9	3.00	-3.00	0.00

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 22-10E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Site:	RBU 22-10E	**North Reference:**	True
Well:	RBU 22-10E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 22-10E		
Design:	Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
RBU 22-10E -- Requested BHL									
4,600.0	0.00	0.00	4,437.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
4,700.0	0.00	0.00	4,537.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
4,800.0	0.00	0.00	4,637.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
4,832.7	0.00	0.00	4,670.0	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
Uteland Limestone									
4,900.0	0.00	0.00	4,737.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,000.0	0.00	0.00	4,837.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,002.7	0.00	0.00	4,840.0	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
Wasatch									
5,100.0	0.00	0.00	4,937.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,200.0	0.00	0.00	5,037.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,300.0	0.00	0.00	5,137.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,400.0	0.00	0.00	5,237.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,500.0	0.00	0.00	5,337.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,600.0	0.00	0.00	5,437.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,700.0	0.00	0.00	5,537.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,800.0	0.00	0.00	5,637.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,900.0	0.00	0.00	5,737.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5,922.7	0.00	0.00	5,760.0	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
Chapita Wells									
6,000.0	0.00	0.00	5,837.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,100.0	0.00	0.00	5,937.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,200.0	0.00	0.00	6,037.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,300.0	0.00	0.00	6,137.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,400.0	0.00	0.00	6,237.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,500.0	0.00	0.00	6,337.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,600.0	0.00	0.00	6,437.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,700.0	0.00	0.00	6,537.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,800.0	0.00	0.00	6,637.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
6,900.0	0.00	0.00	6,737.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,000.0	0.00	0.00	6,837.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,100.0	0.00	0.00	6,937.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,200.0	0.00	0.00	7,037.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,212.7	0.00	0.00	7,050.0	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
Uteland Buttes									
7,300.0	0.00	0.00	7,137.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,400.0	0.00	0.00	7,237.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,500.0	0.00	0.00	7,337.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,600.0	0.00	0.00	7,437.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,700.0	0.00	0.00	7,537.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,800.0	0.00	0.00	7,637.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
7,900.0	0.00	0.00	7,737.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,000.0	0.00	0.00	7,837.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,100.0	0.00	0.00	7,937.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,102.7	0.00	0.00	7,940.0	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
Mesaverde									
8,200.0	0.00	0.00	8,037.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,300.0	0.00	0.00	8,137.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,400.0	0.00	0.00	8,237.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,500.0	0.00	0.00	8,337.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,600.0	0.00	0.00	8,437.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,700.0	0.00	0.00	8,537.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 22-10E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 5016.0ft (Frontier #6)
Site:	RBU 22-10E	**North Reference:**	True
Well:	RBU 22-10E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 22-10E		
Design:	Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.0	0.00	0.00	8,637.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
8,900.0	0.00	0.00	8,737.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
9,000.0	0.00	0.00	8,837.3	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
9,037.7	0.00	0.00	8,875.0	-330.1	1,061.8	1,111.9	0.00	0.00	0.00
5 1/2"									

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 22-10E -- Request - plan hits target - Circle (radius 30.0)	0.00	0.00	4,400.0	-330.1	1,061.8	3,150,605.45	2,125,300.30	39° 57' 45.579 N	109° 46' 13.677 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,274.0	2,200.0	9 5/8"	9-5/8	12-1/4
9,037.7	8,875.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,462.6	4,300.0	Wasatch Tongue		0.00	
4,832.7	4,670.0	Uteland Limestone		0.00	
5,002.7	4,840.0	Wasatch		0.00	
5,922.7	5,760.0	Chapita Wells		0.00	
7,212.7	7,050.0	Uteland Buttes		0.00	
8,102.7	7,940.0	Mesaverde		0.00	

BLM - Vernal Field Office - Notification Form – SPUD

Operator XTO Rig Name/# Pete Martin #8 Submitted By Rick Oman Phone Number 1-435-828-1456
Well Name/Number RBU 22-10E
Qtr/Qtr SWNW Section 10 Township 10S Range 19E
Lease Serial Number UTU-035316
API Number 43-047-38588

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/6/08 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

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Date/Time _____ _____ AM ☐ PM ☐

Remarks Spud Conductor.
Thanks Rick

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

DOGM COPY

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 22-10E

2. Name of Operator
XTO ENERGY INC.

9. API Well No.
43-047-38588

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
2064' FNL x 1241' FWL SWNW SEC 10-T10S-R19E
2400' FNL x 2300' FWL SENW SEC 10-T10S-R19E

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SPUD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., spudded this well on 11/6/2008.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) JENNIFER M. HEMBRY
Title FILE CLERK
Signature Jennifer M. Hembry
Date 11/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.

Operator Account Number: N 2615

Address: 382 CR 3100

city AZTEC

state NM zip 87410

Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738588	RIVER BEND UNIT 22-10E		SWNW	10	10S	19E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
KB	99999	7050	11/6/2008			11/10/08	

Comments:
MVRD=WSMVD BHL=SENW

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENNIFER M. HEMBRY
Name (Please Print)

Jennifer M. Hembry
Signature

FILE CLERK
Title

11/10/2008
Date

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DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-035316
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
8. WELL NAME and NUMBER: RBU 22-10E
9. API NUMBER: 4304738588
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER
2. NAME OF OPERATOR: XTO ENERGY INC.
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2064' FNL x 1241' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 10 10S 19E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☑ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: DECEMBER 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE REGULATORY CLERK

SIGNATURE Jennifer M. Hembry DATE 12/5/2008

(This space for State use only)

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(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 5:07 PM

Riverbend Unit 22-10E - Natural Buttes, 10, 10S, 19E, Uintah, Utah, , Roosevelt,

AFE: 717117
Objective: Drill & Complete a Natural Buttes gas well
Rig Information: Frontier Drilling, 6,

11/7/2008 MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 2 1/2 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6 Drilling Rig. RDMO.
MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 2 1/2 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6 Drilling Rig. RDMO.

========== Riverbend Unit 22-10E ==========

11/22/2008 MOVE FRONTIER RIG 6 FROM RBU 14-8 EX - RIG 100% ON LOC. & 90 % RIGGED UP RIG IS 100% ON LOC. DERRICK IS UP

========== Riverbend Unit 22-10E ==========

11/23/2008 FINISH RIGGING UP - NIPPLE UP DIVERTER - PICK UP MWD & DRILL F/64' T/470' BUILDING ANGLE
MUD 8.6 / 33 - SURVEY @ 450' 4.4 Deg. 121.18 Az

========== Riverbend Unit 22-10E ==========

11/24/2008 DRILL F/470' T/1710' SL/ROT TO HOLD ANGLE
MUD 8.8 / 34 - SURVEY @ 1603' 18.20 Deg. 105.89 Az

========== Riverbend Unit 22-10E ==========

11/25/2008 DRILL F/1710' T/2330' - CIRC. & COND. - TRIP OUT & LAY DOWN MWD TOOLS - R/U WEATHERFORD & RAN 52 JTS. 9 5/8'' 36# J-55 SET @ 2318' - CIRC. & COND FOR CMT. JOB
MUD 8.7 / 34 - SURVEY @ 2280' 17.15 Deg. 109.49 Az

========== Riverbend Unit 22-10E ==========

11/26/2008 CIRC. & COND. FOR CMT. - CMT. WITH SUPERIOR LEAD = 240 SK TYPE III WT. 10.5 YIELD 4.15 177 BBL - TAIL = 250 SK ''G'' WT. 15.7 YIELD 1.16 52 BBL - TOP OUT 25 SK WT. 15.8 YIELD 1.16 5.2 BBL - PLUG BUMPED FLOATS FAILD - CMT FELL BACK - NIPPLE UP BOP - TEST BOP & CHOKE TO 3000 ANNULAR & CSG. TO 1500 - PICK UP MWD & TRIP IN HOLE
MUD 8.8 / 34

========== Riverbend Unit 22-10E ==========

11/27/2008 DRILL CMT. & FLOAT EQ. - DRILL F/2330' T/3430' SL/ROT. HOLDING ANGLE
MUD 9.0 / 33 - SURVEY @ 3413' 16.27 Deg. 110.11 Az

========== Riverbend Unit 22-10E ==========

11/28/2008 DRILL F/3430' T/4356' - TRIP FOR BIT # 3
MUD 9.1 / 34 - SURVEY @ 3401' 6.16 Deg. 107.74 Az

========== Riverbend Unit 22-10E ==========

11/29/2008 TRIP IN - DRILL F/4356' T/4790' (WELL BUILDING ANGLE) - TRIP FOR MWD TOOLS - DRILL F/4790' T/4967' SL/ROT DROPPING ANGLE
MUD 9.3 / 34 - SURVEY @ 4937' 3.08 Deg. 114.68 Az

========== Riverbend Unit 22-10E ==========

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-035316

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 22-10E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738588

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2064' FNL x 1241' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 10 10S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☑ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 12/31/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: DECEMBER 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE REGULATORY CLERK

SIGNATURE Jennifer M. Hembry DATE 12/5/2009

(This space for State use only)

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(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 4:36 PM

Riverbend Unit 22-10E - Riverbend Unit 22-10E

Section 10-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 11/6/2008
Last Casing String: Casing Joints, 12/7/2008
Method of Production:

12/1/2008
DRILL F/5935' T/6980'
MUD 9.4 / 34 - SURVEY @ 6660' 3 Deg.

========== Riverbend Unit 22-10E ==========

12/2/2008
DRILL F/6980' T/7606'
MUD 9.6 / 35 - SURVEY @ 7140' 3 1/2 Deg.

========== Riverbend Unit 22-10E ==========

12/3/2008
DRILL F/7606' T/7787' - TRIP FOR BIT - DRILL F/7787' T/8130'
MUD 9.8 / 38 - SURVEY @ 7707' 2 1/2 Deg.

========== Riverbend Unit 22-10E ==========

12/4/2008
DRILL F/8130' T/8795'
MUD 9.7 / 35

========== Riverbend Unit 22-10E ==========

12/5/2008
DRILL F/8795' T/9062' - CIRC. & COND. - TRIP OUT - R/U SCHLUMBERGER & RAN PLATFORM EXPRESS SET DOWN ON BRIDGE @ 4750' - TRIP IN TO COND. HOLE
MUD 9.8 / 38 - SURVEY @ 8986' 2 1/4 Deg.

========== Riverbend Unit 22-10E ==========

12/6/2008
TRIP IN & CLEAN OUT BRIDGE @ 4750' - CIRC.& COND. - TRIP OUT - LOG WITH SCHLUMBERGER (PLATFORM EXPRESS) LOGGERS T.D.9040' - TRIP IN TO COND. & LAY DOWN D.P.
MUD 9.8 / 40

========== Riverbend Unit 22-10E ==========

12/7/2008
TRIP IN - CIRC. & COND. - LAY DOWN D.P. & D.C. - R/U WEATHERFORD & RAN 236 Jts. 5 1/2'' 17# N-80 SET @ 9052' - R/U SUPERIOR & CMT. LEAD 320 SK ''G'' 11.6# Yld. 2.49 TAIL 670 SK ''G'' 13.0# Yld. 1.73 - PLUG BUMPED FLOATS HELD 9.8 / 40

========== Riverbend Unit 22-10E ==========

12/8/2008
NIPPLE DOWN BOP & CLEAN MUD TANKS

========== Riverbend Unit 22-10E ==========

12/10/2008
MIRU CHS WLU. RIH w/ 4.65"OD GR & tgd @ 8,942' FS. POH w/ tls. RIH w/ GR/CCL/CBL logging tls. Tgd @ 8,942' FS. Run CBL under 750 psig fr/ 8,942'-400' FS. Log indic TOC @ 500'. PT csg. to 2500 psig for 30" & 5000 psig for 10". Tst gd. POH & LD logging tls. RDMO WL. SWI & SDFN. Rpts suspd until further activity.

========== Riverbend Unit 22-10E ==========

12/19/2008 SICP 0 psig. MIRU CHS WLU. Held safety mtg. RIH perf MV stg #1 w/3-1/8"" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,724' - 8,744', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). POH & LD perf guns. SWI & SDFN. Rpts suspd until further activity.

========== Riverbend Unit 22-10E ==========

12/23/2008 SICP 120 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/stg #1 already perfd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,724' - 8,744', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 41 holes). Spearhead 1,000 gals 7.5% HCL ac and fracd MV stg #1 perfs fr/8,724' - 8,744', dwn 5-1/2" csg w/31,819 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 65,400# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,489 psig, 5" SIP 4,118 psig, used 819,000 mscf of N2, ATP 5,356 psig, 758 BLWTR. RIH & set 6K CBP @ 8,705'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8,634' - 8,644', 8,647' - 8,651', 8,661' - 8,664', & 8,670' - 8,674', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 46 holes). POH & LD perf guns.
HES unable to keep equip running or provide a quality x-linked fluid. SWI.& SDFN. 758 BLWTR ttl. Rpts suspd until further activity.

========== Riverbend Unit 22-10E ==========

12/29/2008 SICP 0 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/stg #2 already perfd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,634' - 8,674', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 46 holes). BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,634' - 8,674' w/1,350 gals of 7-1/2% NEFE HCL ac and 69 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 3,185 psig, surge balls off perfs, wait 5". Fracd MV stg #2 perfs fr/8,634' - 8,674', dwn 5-1/2" csg w/54,526 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 103,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,175 psig, 5" SIP 3,950 psig, used 1,037,000 mscf of N2, ATP 4,152 psig, 1,298 BLWTR. RIH & set 6K CBP @ 8,605'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/8,364' - 8,372', 8,559' - 8,561' & 8,568' - 8,576' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 39 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,364' - 8,576' w/1,100 gals of 7-1/2% NEFE HCL ac and 59 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 2,933 psig, surge balls off perfs, wait 5".
Fracd MV stg #3 perfs fr/8,364' - 8,576', dwn 5-1/2" csg w/45,265 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 74,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,790 psig, 5" SIP 3,635 psig, used 834,000 mscf of N2, ATP 5,822 psig, 1,078 BLWTR. RIH & set 6K CBP @ 8,080'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/7,946' - 7,957', 8,001' - 8,004' & 8,007' - 8,009' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 35 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,957' - 8,009' w/1,000 gals of 7-1/2% NEFE HCL ac and 53 Bio-balls @ 12 bpm dwn 5-1/2" csg. ISIP 2,933 psig, surge balls off perfs, wait 5". Fracd MV stg #4 perfs fr/7,946' - 8,009', dwn 5-1/2" csg w/23,490 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 32,300# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,800 psig, 5" SIP 2,423 psig, used 340,000 mscf of N2, ATP 4,667 psig, 559 BLWTR. RIH & set 6K CBP @ 7,400'. SWI & RDMO frac equip & WLU. SDFN. 3,693 BLWTR ttl. Rpts suspd until further activity.

========== Riverbend Unit 22-10E ==========

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-035316

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 22-10E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738588

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2064' FNL x 1241' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 10 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 1/31/2009	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: January 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) EDEN FINE TITLE REGULATORY CLERK

SIGNATURE DATE 2/6/2009

(This space for State use only)

RECEIVED
FEB 10 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

1/1/2009 - 1/31/2009
Report run on 2/4/2009 at 4:12 PM

Riverbend Unit 22-10E

Section 10-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 11/6/2008
Method of Production:

1/12/2009 SICP 600 psig. MIRU Temples WS rig #2. BD well. ND frac vlv, NU BOP. PU & TIH w/4-5/8" rock tooth bit, safety sub , BRS, 2-3/8" SN & 221 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 7,390'. RU pwr swivel. SWI & SDFN. 3,693 BLWTR.

========== Riverbend Unit 22-10E ==========

1/13/2009 SITP 0 psig, SICP 0 psig. Cont to TIH w/4-5/8" rock tooth bit, SS, BRS, SN, & 2-3/8" tbg. DO 5-1/2" CBP's @ 7,400', 8,080' (CO 90' sd abv plg), 8,605' (50' sd abv plg), & 8,705' (5' sd abv plg). Contd to TIH CO 90' sd to PBTD @ 9,010'. Circ well cln & LD 10 jts of tbg. Ld prod tbg strg w/265 jts 2-3/8", 4.7#, L-80, 8rd tbg on hgr w/EOT @ 8,689' & SN @ 8,687'. RU swb tls & RIH w/XTO's 1.90" tbg broach to SN @ 8,687' (no ti spts). POH & LD broach. ND BOP, NU WH. Dropd ball & ppd off bit & 1/2 of BRS @ 1,700 psig. SWIFPBU & SDFN. Ttl fl ppd 260 bbls, Ttl fl rec 600 bbls, 3,353 BLWTR. RDMO rig & equip. MV perfs fr/7,946' - 8,744'.

========== Riverbend Unit 22-10E ==========

1/14/2009 OWU @ 07:00. FTP 1,000 psig, SICP 1,900 psig. F. 0 BO, 312 BLW, 10 hrs, FTP 1,000 - 700 psig, SICP 1,900 - 1,350 psig, 32-24/64" ck. Rets of tr sd, gas, wtr. 3,041 BLWTR ttl. MV perfs f/7,946' - 8,744'.

========== Riverbend Unit 22-10E ==========

1/15/2009 FTP 700 psig, SICP 1,300 psig. F. 0 BO, 360 BLW, 24 hrs, FTP 700 - 350 psig, SICP 1,300 - 650 psig, 24/64" ck. Rets of tr sd, gas, wtr. 2,681 BLWTR ttl. MV perfs f/7,946' - 8,744'.

========== Riverbend Unit 22-10E ==========

1/16/2009 FTP 350 psig, SICP 600 psig. F. 0 BO, 150 BLW, 24 hrs, FTP 350 - 200 psig, SICP 600 - 500 psig, 24/64" ck. Rets of tr sd, gas, wtr. 2,531 BLWTR ttl. MV perfs f/7,946' - 8,744'.

========== Riverbend Unit 22-10E ==========

1/17/2009 FTP 200 psig, SICP 500 psig. F. 0 BO, 76 BLW, 24 hrs, FTP 200 - 300 psig, SICP 500 - 450 psig, 24-18/64" ck. Rets of tr sd, gas, wtr. 2,455 BLWTR ttl. MV perfs f/7,946' - 8,744'.

========== Riverbend Unit 22-10E ==========

1/18/2009 FTP 300 psig, SICP 450 psig. F. 0 BO, 67 BLW, 24 hrs, FTP 300 - 250 psig, SICP 450 - 350 psig, 18-24/64" ck. Rets of tr sd, gas, wtr. 2,388 BLWTR ttl. MV perfs f/7,946' - 8,744'.

========== Riverbend Unit 22-10E ==========

1/19/2009 FTP 100 psig, SICP 350 psig. F. 0 BO, 26 BLW, 15 hrs, FTP 100 - 300 psig, SICP 350 - 450 psig, 24-18-12/64" ck. Rets of tr sd, gas, wtr. 2,362 BLWTR ttl. MV perfs f/7,946' - 8,744'. SWI @ 09:00. Rpts suspd until further activity.

========== Riverbend Unit 22-10E ==========

Job Contacts

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-035316

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 22-10E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738588

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2064' FNL x 1241' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 10 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 1/31/2009	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: February 09 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE TITLE REGULATORY CLERK

SIGNATURE DATE 3/4/2009

(This space for State use only)

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 22-10E

2. Name of Operator
XTO ENERGY INC.

9. API Well No.
43-047-38588

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. *(include area code)*
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES
MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
2,064' FNL & 1,241' FWL SWNW SEC 10-T10S-R19E
2,400' FNL & 2,300' FWL SENW SEC 10-T10S-R19E

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other 1ST DELIVERY
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. 1st delivered this well to Questar Gas Management @ 1400 hours on Monday, 3/30/2009.

IFR 1.4 MMCF.

XTO Allocation Meter # RS1581RF.

RECEIVED
MAR 31 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* BARBARA A. NICOL Title REGULATORY CLERK

Signature Barbara A. Nicol Date 3/31/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

RECEIVED
APR 06 2009
REGULATORY COMPLIANCE

nrg

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	U-035316
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	N/A
7. UNIT or CA AGREEMENT NAME:	RIVERBEND UNIT
1. TYPE OF WELL — OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: RBU 22-10E
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4304738588
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 — PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2064' FNL x 1241' FWL — COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 10 10S 19E S — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: March 09 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 3/1/2009 thru 3/31/2009

NAME (PLEASE PRINT) EDEN FINE — TITLE REGULATORY CLERK

SIGNATURE _____ — DATE 4/3/2009

(This space for State use only)

RECEIVED
APR 28 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

3/1/2009 - 3/31/2009
Report run on 4/3/2009 at 9:30 AM

Riverbend Unit 22-10E

Section 10-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 11/6/2008
Method of Production: Flowing

3/30/2009	The Riverbend Unit 22-10E was delivered to Questar Gas Management through the Tap 1 CDP on Monday, March 30, 2009 @ 2:00 p.m. IFR 1.4 mmcf. Tbg press 2760 psig. Csg press 2800 psig. 9/64" choke size. This well is on Route 201. XTO Allocation Meter # RS1581RF. Address 114. Group 10. Tap 1 CDP # 287504 .

Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2064' FNL & 1241' FWL, SW/NW, SEC 10, 10S, 19E

5. Lease Serial No.
U-035316

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
891016035-A

8. Well Name and No.
RBU 22-10E

9. API Well No.
43-047-38588

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Altering Casing	[ ] Fracture Treat	[X] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other Interm Reclamation
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 2/19/2009

RECEIVED
MAY 27 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Heather Meek
Title Regulatory Compliance Technician

Signature Heather Meek
Date 5/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: U-035316

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr,. Other

6. If Indian, Allotee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: RIVERBEND UNIT

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: RBU 22-10E

3. Address: 382 CR 3100 Aztec, NM 87410

3a. Phone No. *(include area code)*: 505-333-3100

9. API Well No.: 43-047-38588

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 2,064 FNL & 1,241' FWL

RECEIVED
APR 13 2009
DIV. OF OIL, GAS & MINING

10. Field and Pool, or Exploratory: NATURAL BUTTES - MESAVERDE

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area: SWNW SEC 10-T10S-R19E

At total depth: 2,574' FNL & 2,321' FWL per HSM review

12. County or Parish: UINTAH

13. State: UTAH

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
11/6/2008	12/5/2008	☐ D & A ☒ Ready to Prod. 3/30/2009	5,002' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
9,062' / 8901	9,010' / 8849	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL; CP/CV/GR; DS; TDL/CN; HRLA/GR; HRLA/CN/L

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		63/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2,318'		240/Type III		SURF	
"	"	"	"	"		275/G		SURF	
7-7/8"	5.5/N-80	17#	0	9,052'		990/G 65/35		500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,689'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	7,946'	8,744'	7,946' - 8,744'	0.36"	161	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7,946' - 8,744'	A. w/3,470 gals 7.5% HCl acid. Frac'd w/155,100 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 275,700# Premium White 20/40 sand coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/30/2009	4/1/2009	24	→	16	1,084	51			FLOWING
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
15/64"	1,250	1,540	→	16	1,084	51		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
			→						

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)* TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				GREEN RIVER	1,357
				MAHOGENY BENCH	2,191
				WASATCH TONGUE	4,438
				UTELAND LIMESTONE	4,818
				WASATCH	4,957
				CHAPITA WELLS	5,833
				UTELAND BUTTE	7,161
				MESAVERDE	7,945

32. Additional remarks (include plugging procedure):

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* BARBARA A. NICOL Title REGULATORY CLERK

Signature Barbara A. Nicol Date 4/7/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

DIRECTIONAL SURVEY REPORT

XTO ENERGY

RBU 22 – 10E

UINTAH COUNTY, UT

PREPARED BY: ***Matt Loucks***

December 12, 2008

XTO ENERGY
2700 Farmington Ave Bldg K, Suite 1
Farmington , NM 87401

Attn: John Egelston

RE: XTO ENERGY
RBU 22 – 10E
Uintah Co., UT
RIG: Frontier 6
FILENAME: 101008046-WY-WY

Dear Sir:

We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.

SURVEY DATA

1 - Original survey report and plot
2 - Survey report copies and plots

We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.

Sincerely,

Matt Loucks
MWD Coordinator
PathFinder Energy Services

DIRECTIONAL SURVEY COMPANY REPORT:

1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
2. NAME OF PERSON(S) PERFORMING SURVEY:
   A. Jode Torske
   B.
3. POSITION OF SAID PERSON(S): (A) SURVEYOR FIELD ENGINEER(s).
4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 11-22-08TO 11-29-08
5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH
6. LOCATION OF WELL: UINTAH CO., UT
7. TYPE OF SURVEY(S) PERFORMED: MWD
8. COMPLETE IDENTIFICATION OF WELL:
   XTO ENERGY
   RBU 22 – 10E
   Uintah Co., UT
   RIG: Frontier 6
9. SURVEY CERTIFIED FROM: 176 TO 5,223 FEET MEASURED DEPTH.
10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 1,126.56 FEET ON A BEARING OF 107.85 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 5,278 FEET ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Matt Loucks

MATT LOUCKS
MWD COORDINATOR

PathFinder Energy Services, Inc.

Survey Report

Tie-in Date: 11/22/2008
Date Completed: 11/29/2008

XTO Energy
RBU 22-10E
Uintah COUNTY, Utah
Rig:Frontier 6
PathFinder Office Supervisor: Rich Arnold
PathFinder Field Engineers: Jode Torske

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:39.57.48.8412 N LON:109.46.27.3108 W
GRID Reference:NAD83 utah central Lambert
Ref GRID Coor: X: 2124086.2617 Y: 7160119.1234
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.50° EAST TO TRUE
Vertical Section Plane: 107.27
Survey Vert. Reference: 24.00' Rotary Table To Ground
Altitude:5002.00' Ground To MSL

Survey Calculations by PathCalc v1.99 using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
TIE INTO SURFACE.										
0.00	0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS.										
176.00	0.44	96.14	176.00	176.00	0.66	0.07 S	0.67 E	0.68@	96.14	0.25
206.00	0.62	103.96	206.00	30.00	0.94	0.12 S	0.94 E	0.95@	97.47	0.65
238.00	1.06	108.44	237.99	32.00	1.41	0.26 S	1.39 E	1.42@	100.54	1.39
269.00	1.41	118.11	268.99	31.00	2.07	0.53 S	2.00 E	2.07@	104.82	1.31
299.00	1.76	120.66	298.97	30.00	2.88	0.94 S	2.72 E	2.88@	109.01	1.19
329.00	2.29	111.43	328.96	30.00	3.92	1.39 S	3.68 E	3.93@	110.74	2.07
359.00	2.81	115.21	358.93	30.00	5.25	1.92 S	4.90 E	5.26@	111.44	1.82
390.00	3.34	115.12	389.88	31.00	6.90	2.63 S	6.41 E	6.93@	112.33	1.71
420.00	3.87	116.00	419.82	30.00	8.76	3.45 S	8.11 E	8.81@	113.03	1.78
450.00	4.40	121.18	449.74	30.00	10.88	4.49 S	10.00 E	10.96@	114.16	2.16
480.00	5.10	125.05	479.64	30.00	13.27	5.85 S	12.08 E	13.42@	115.83	2.56
510.00	5.72	122.15	509.51	30.00	15.98	7.41 S	14.43 E	16.23@	117.17	2.26
542.00	6.42	117.58	541.33	32.00	19.29	9.09 S	17.37 E	19.60@	117.61	2.66
572.00	7.21	116.17	571.12	30.00	22.80	10.69 S	20.55 E	23.16@	117.49	2.69
603.00	8.18	116.26	601.84	31.00	26.90	12.53 S	24.27 E	27.31@	117.30	3.13
633.00	8.97	115.03	631.50	30.00	31.32	14.46 S	28.30 E	31.78@	117.06	2.70
664.00	9.85	113.98	662.08	31.00	36.35	16.56 S	32.92 E	36.85@	116.71	2.89
695.00	10.64	111.34	692.59	31.00	41.84	18.68 S	38.01 E	42.35@	116.17	2.96
725.00	11.26	107.39	722.04	30.00	47.53	20.56 S	43.38 E	48.01@	115.36	3.24
817.00	14.68	103.34	811.68	92.00	68.15	25.94 S	63.30 E	68.41@	112.28	3.84
878.00	16.80	103.17	870.39	61.00	84.65	29.73 S	79.41 E	84.79@	110.53	3.48
940.00	16.88	103.17	929.73	62.00	102.57	33.82 S	96.90 E	102.63@	109.24	0.13
1032.00	17.67	103.25	1017.58	92.00	129.82	40.07 S	123.49 E	129.83@	107.98	0.86
1128.00	18.20	102.46	1108.92	96.00	159.29	46.64 S	152.31 E	159.29@	107.03	0.61

PathFinder Energy Services, Inc.
Survey Report

XTO Energy
RBU 22-10E
Uintah COUNTY, Utah
RIG:Frontier 6

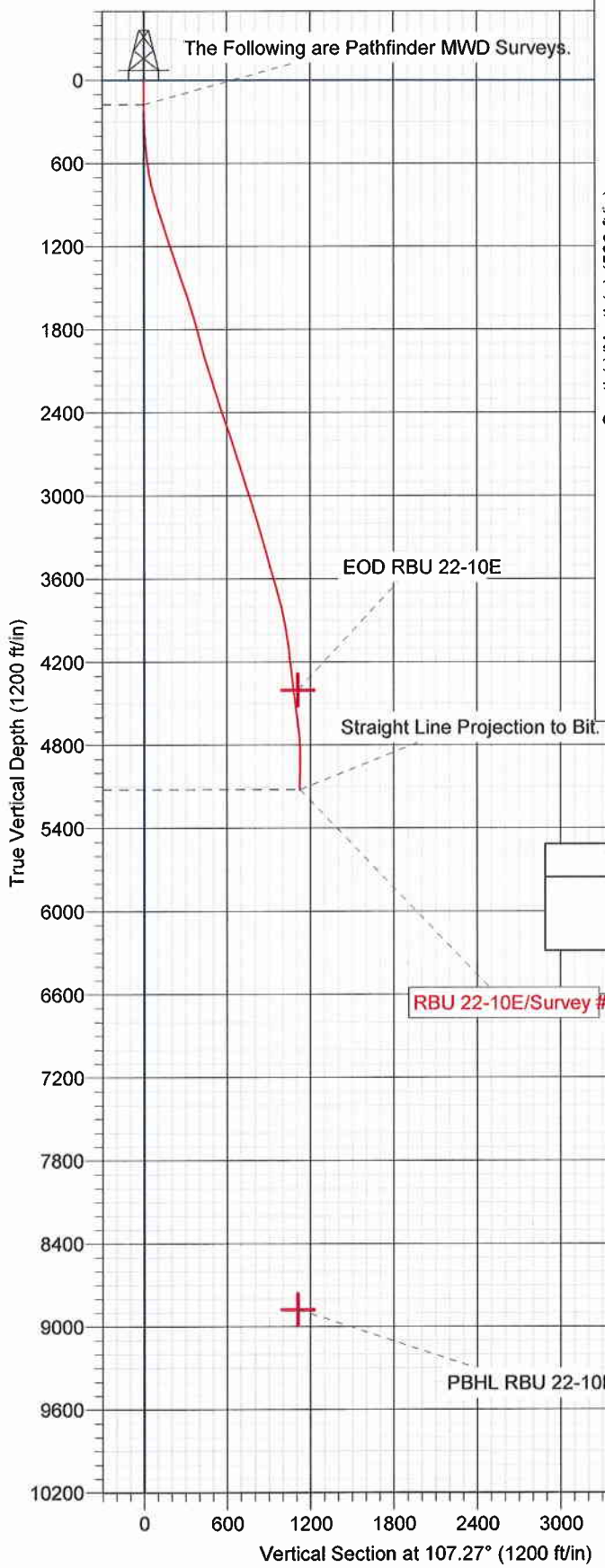
Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
1221.00	18.82	103.52	1197.11	93.00	188.73	53.28 S	181.08 E	188.76@	106.40	0.76
1317.00	18.91	101.94	1287.95	96.00	219.68	60.12 S	211.36 E	219.74@	105.88	0.54
1412.00	18.64	103.52	1377.90	95.00	250.15	66.85 S	241.18 E	250.27@	105.49	0.61
1505.00	18.73	103.08	1466.00	93.00	279.87	73.71 S	270.17 E	280.05@	105.26	0.18
1603.00	18.20	105.89	1558.95	98.00	310.87	81.46 S	300.22 E	311.07@	105.18	1.06
1697.00	17.41	107.56	1648.45	94.00	339.61	89.72 S	327.75 E	339.81@	105.31	1.00
1792.00	17.06	109.41	1739.18	95.00	367.74	98.64 S	354.44 E	367.91@	105.55	0.68
1886.00	15.30	111.08	1829.46	94.00	393.90	107.68 S	379.02 E	394.02@	105.86	1.94
1981.00	15.30	109.85	1921.09	95.00	418.93	116.45 S	402.50 E	419.01@	106.14	0.34
2077.00	16.00	110.46	2013.53	96.00	444.79	125.37 S	426.81 E	444.85@	106.37	0.75
2173.00	17.32	109.85	2105.50	96.00	472.28	134.85 S	452.65 E	472.31@	106.59	1.39
2268.00	17.15	109.49	2196.23	95.00	500.40	144.33 S	479.16 E	500.42@	106.76	0.21
2280.00	17.15	109.49	2207.70	12.00	503.94	145.51 S	482.49 E	503.96@	106.78	0.01
2396.00	17.85	110.81	2318.33	116.00	538.77	157.53 S	515.23 E	538.78@	107.00	0.69
2523.00	19.35	107.65	2438.70	127.00	579.24	170.83 S	553.48 E	579.24@	107.15	1.42
2651.00	18.73	106.77	2559.69	128.00	621.00	183.18 S	593.37 E	621.00@	107.16	0.53
2778.00	17.50	105.89	2680.40	127.00	660.48	194.30 S	631.26 E	660.48@	107.11	0.99
2905.00	17.06	107.82	2801.67	127.00	698.20	205.23 S	667.36 E	698.20@	107.09	0.57
3032.00	18.11	108.26	2922.73	127.00	736.56	217.11 S	703.84 E	736.56@	107.14	0.83
3159.00	17.59	106.07	3043.62	127.00	775.48	228.61 S	741.02 E	775.49@	107.15	0.67
3287.00	16.97	108.35	3165.84	128.00	813.50	239.84 S	777.34 E	813.50@	107.15	0.72
3413.00	16.27	110.11	3286.58	126.00	849.51	251.70 S	811.37 E	849.51@	107.23	0.68
3540.00	15.48	109.06	3408.73	127.00	884.22	263.35 S	844.09 E	884.22@	107.33	0.66
3667.00	15.92	109.32	3530.99	127.00	918.57	274.65 S	876.55 E	918.57@	107.40	0.35
3793.00	16.09	108.09	3652.11	126.00	953.30	285.79 S	909.45 E	953.30@	107.44	0.30
3920.00	14.25	110.55	3774.68	127.00	986.50	296.74 S	940.82 E	986.51@	107.51	1.53
4015.00	11.87	108.35	3867.22	95.00	1007.95	303.92 S	961.05 E	1007.96@	107.55	2.56
4111.00	9.15	109.93	3961.60	96.00	1025.45	309.63 S	977.60 E	1025.46@	107.57	2.85
4207.00	7.65	108.97	4056.57	96.00	1039.46	314.31 S	990.82 E	1039.47@	107.60	1.57

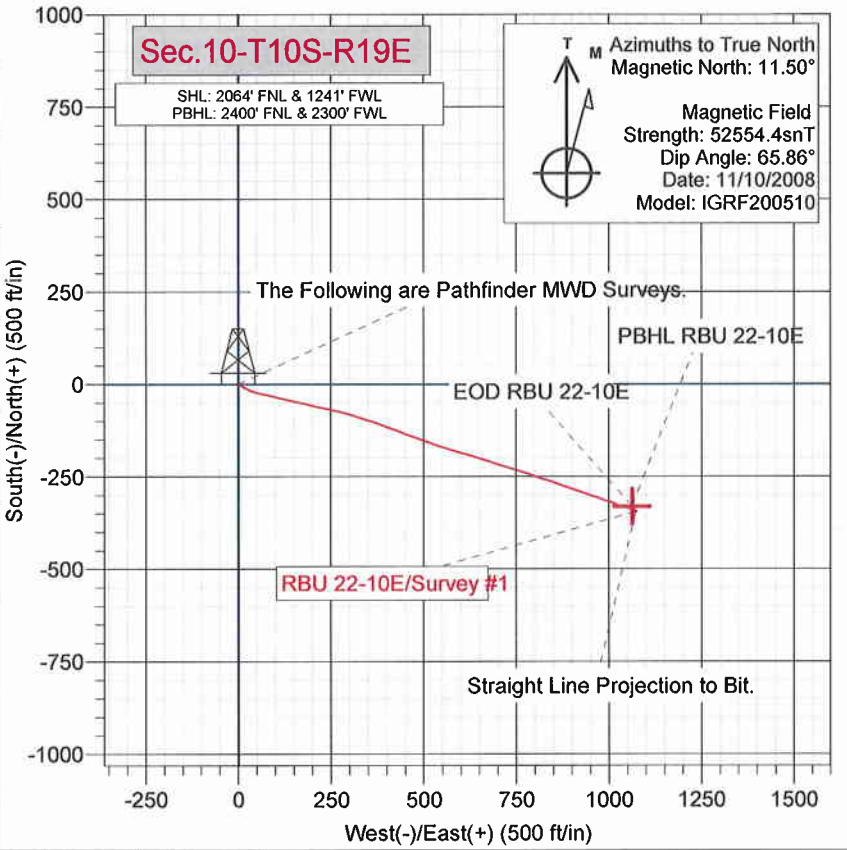
PathFinder Energy Services, Inc.
Survey Report

XTO Energy
RBU 22-10E
Uintah COUNTY, Utah
RIG:Frontier 6

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
4301.00	6.16	107.74	4149.88	94.00	1050.76	317.88 S	1001.54 E	1050.77@	107.61	1.59
4530.00	6.77	109.58	4377.42	229.00	1076.53	326.15 S	1025.96 E	1076.55@	107.64	0.28
4701.00	8.44	109.41	4546.91	171.00	1099.14	333.70 S	1047.29 E	1099.17@	107.67	0.98
4811.00	7.30	107.12	4655.88	110.00	1114.20	338.44 S	1061.58 E	1114.23@	107.68	1.07
4873.00	4.92	109.41	4717.52	62.00	1120.79	340.48 S	1067.86 E	1120.82@	107.68	3.86
4937.00	3.08	114.68	4781.36	64.00	1125.24	342.11 S	1072.01 E	1125.27@	107.70	2.93
5034.00	0.44	199.49	4878.31	97.00	1127.81	343.55 S	1074.25 E	1127.85@	107.73	3.17
5128.00	0.62	251.17	4972.31	94.00	1127.39	344.06 S	1073.65 E	1127.43@	107.77	0.52
5223.00	0.79	216.90	5067.30	95.00	1126.75	344.75 S	1072.77 E	1126.80@	107.82	0.47
STRAIGHT LINE PROJECTION TO BIT.										
5278.00	0.79	216.90	5122.30	55.00	1126.50	345.35 S	1072.31 E	1126.56@	107.85	0.00

Company: XTO Energy
Project: Uintah Co.,UT
Site: Sec.10-T10S-R19E
Well: RBU 22-10E
Wellbore: Wellbore #1
Survey: Survey #1 (RBU 22-10E/Wellbore #1)





WELL DETAILS: RBU 22-10E

Ground Level: 5002.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	7160119.10	2124086.25	39° 57' 48.841 N	109° 46' 27.311 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 22-10E	4400.0	-330.1	1061.8	39° 57' 45.578 N	109° 46' 13.673 W	Point
PBHL RBU 22-10E	8875.0	-330.1	1061.8	39° 57' 45.578 N	109° 46' 13.673 W	Point

ANNOTATIONS

TVD	MD	Annotation
0.0	0.0	Tie into Surface
176.0	176.0	The Following are Pathfinder MWD Surveys
5122.3	5278.0	Straight Line Projection to Bit

API Well No: 43047385880000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: U-035316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RBU 22-10E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047385880000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER: 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2064 FNL 1241 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 6/24/2009	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: PWOPL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on plunger lift per the following: 6/23/2009 MIRU Production Logging Services SLU. SN @ 8687'. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 8956'. POH & LD tls. PU & RIH w/ 1.908" tbg broach. No ti spots. POH & LD tls. PU & RIH w/ Ferguson BHBS w/ chck vlvs & chased to SN. POH & LD tls. RDMO Production LogginG Services. 6/24/2009 Lease operator dropd plngr. Computer set up for plngr lift operations. RWTP @ 3:00 p.m. 6/24/09. Final PWOPL rpt.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 21, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Dolena Johnson	505 333-3164	Regulatory Compliance Tech
SIGNATURE N/A		**DATE** 9/21/2009

RECEIVED September 21, 2009

API Well No: 43047385880000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-035316

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RBU 22-10E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047385880000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER: 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2064 FNL 1241 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/20/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. will be recompleting to the Wasatch Zone on this well per the attached procedure starting at Step #38.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 27, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE N/A		**DATE** 7/23/2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047385880000

Board Cause No. 259-01

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: July 27, 2010

By:

RFM _____
TJF _____
DLC _____

River Bend Unit #22-10E
Surf Loc: Unit E, Sec 10, T10S, R19E
BH Loc: Unit F, Sec 10, T10S, R19E
Uintah County, Utah

Mesaverde Completion (4 Stages) & Wasatch Completion (4 Stages)

Cond csg: 14" conductor csg @ 64'. Cmt to surf.

Surf csg: 9-5/8", 36#, J-55, STC csg @ 2,318'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, N-80, LTC csg @ 9,052'. FC @ 9,010'. MJ's @ 8,125' (4') & 4,931' (5'). Drift = 4.767". Capacity = 0.0232 bbls/ft.
Burst = 7,740 psi (Treating @ 80% = 6,192 psi).

Cement: 320 sx 65/35 G/POZ cmt w/0.2% Airout, 10% Bentonite, 1.0% CD-20, 0.25 PPS Cello-flake, 0.75% CR-1, 0.65% FL-200 & 1% Super Sil (mixed @ 11.6 ppg & 2.49 cuft/sk) lead slurry followed by 670 sx 65/35 Class G/Poz cmt w/6% Bentonite, 1/4 PPS Cello-flake, 0.2% CR-1, 0.6% FL-200, 3.0% KCL, & 1.0% Super Sil (mixed @ 13.0 ppg & 1.73 cuft/sk). Did not circ cmt to surf. **TOC @ 500'**.

Formations: Mesaverde and Wasatch (well # 165661)

Completion Procedure

1. MI 5 - 500 bbl frac tanks and 1 flow back tank. Fill the frac tanks with 2% KCl water w/additives.

2. Cutoff 5-1/2" casing and weld on 5,000 psig WP tubing head. Pressure test the 5-1/2" casing to 2,500 psig for 30 minutes then test casing to 6,200 psig for 5 minutes. Record pressure test on chart.

3. NU frac valve.

4. MIRU wireline and mast truck. RU full lubricator.

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5. Perf Mesaverde with a 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 41 holes). POH with csg gun & RDMO WL truck.

Mesaverde Perfs

PERF	CCL
8,724'-8,744'	

6. MIRU WH isolation tool. MIRU N2 frac equip.

7. Pressure test surface lines to 6,200 psig. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

8. Breakdown formation and establish injection @ +/- 10 BPM. Spearhead 1,000 gals 7.5% HCl and frac Mesaverde perfs down 5-1/2" casing at 42 BPM. Pump 55Q N2 foam gelled fluid (Delta-R Foam Frac) w/65,000 lbs 20/40 Ottawa proppant coated with Expedite Lite. Over-flush (*500 gals*) by pumping 600 gals Water Frac G-R w/additives, 500 gals 7.5% NEFE HCl acid, and 7,900 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

Stage 1	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	1,000	7.5% FE Acid-XTO			0%
2 - Pad	7,250	Delta-R Foam Frac (13) - Uintah			55%
3 - Proppant Laden Fluid	3,250	Delta-R Foam Frac (13) - Uintah	0.5 lbm/gal	Premium White-20/40	55%
4 - Proppant Laden Fluid	3,250	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	55%
5 - Proppant Laden Fluid	7,300	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	55%
6 - Proppant Laden Fluid	15,175	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	55%
7 - Flush	600	Water Frac G - R (20)			0%
8 - Acid	500	7.5% FE Acid-XTO			0%
9 - Flush	7,900	Water Frac G - R (20)			0%

9. RD frac equip. RU WL truck.

10. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

11. RIH w/5-1/2" composite bridge plug. Set 8K CBP @ ±8,705' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

12. Perf Mesaverde with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 46 holes). POH with csg gun & RD WL truck.

Mesaverde Perfs

PERF	CCL	PERF	CCL
8,670'-8,674'		8,647'-8,651'	
8,661'-8,664'		8,634'-8,644'	

13. RU frac equip. Pressure test surface lines to 6,200 psig. BD perfs with 2% KCl water and EIR. Acidize Mesaverde perfs from 8,634' - 8,674' with 1,350 gals of 7.5% NEFE HCl acid and 69 Bio-balls at 12 BPM down 5-1/2" csg. Flush with 8,575 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

14. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

15. Frac Mesaverde perfs down 5-1/2" casing at 42 BPM. Pump 55Q N2 foam gelled fluid (Delta-R Foam Frac) w/100,000 lbs 20/40 Ottawa proppant coated with Expedite Lite. Over-flush (*500 gals*) by pumping 600 gals Water Frac G-R w/additives, 500 gals 7.5% NEFE HCl acid, and 7,800 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

Stage 2	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	1,350	7.5% FE Acid-XTO			0%
2 – Flush	8,575	2% KCl Water			0%
3 - Pad	11,150	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	5,000	Delta-R Foam Frac (13) - Uintah	0.5 lbm/gal	Premium White-20/40	55%
5 - Proppant Laden Fluid	5,000	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	55%
6 - Proppant Laden Fluid	11,250	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	55%
7 - Proppant Laden Fluid	23,333	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	55%
8 - Flush	600	Water Frac G - R (20)			0%
9 - Acid	500	7.5% FE Acid-XTO			0%
10 - Flush	7,800	Water Frac G - R (20)			0%

16. RD frac equip. RU WL truck.

17. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

18. RIH w/5-1/2" composite bridge plug. Set 8K CBP @ ±8,605' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

19. Perf Mesaverde with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 39 holes). POH with csg gun & RD WL truck.

Mesaverde Perfs

PERF	CCL
8,568'-8,576'	
8,559'-8,561'	
8,364'-8,372'	

20. RU frac equip. Pressure test surface lines to 6,200 psig. BD perfs with 2% KCl water and EIR. Acidize Mesaverde perfs from 8,364' - 8,576' with 1,100 gals of 7.5% NEFE HCl acid and 59 Bio-balls at 12 BPM down 5-1/2" csg. Flush with 8,475 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

21. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

22. Frac Mesaverde perfs down 5-1/2" casing at 42 BPM. Pump 55Q N2 foam gelled fluid (Delta-R Foam Frac) w/75,000 lbs 20/40 Ottawa proppant coated with Expedite Lite. Over-flush (*500 gals*) by pumping 900 gals Water Frac G-R w/additives, 500 gals 7.5% NEFE HCl acid, and 7,250 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

Stage 3	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	1,100	7.5% FE Acid-XTO			0%
2 – Flush	8,475	2% KCl Water			0%
3 - Pad	8,350	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	3,750	Delta-R Foam Frac (13) - Uintah	0.5 lbm/gal	Premium White-20/40	55%
5 - Proppant Laden Fluid	3,750	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	55%
6 - Proppant Laden Fluid	8,438	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	55%
7 - Proppant Laden Fluid	17,500	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	55%
8 - Flush	900	Water Frac G - R (20)			0%
9 - Acid	500	7.5% FE Acid-XTO			0%
10 - Flush	7,250	Water Frac G - R (20)			0%

23. RD frac equip. RU WL truck.

24. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

25. RIH w/5-1/2" composite bridge plug. Set 8K CBP @ ±8,080' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

26. Perf Mesaverde with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 35 holes). POH with csg gun.

Mesaverde Perfs

PERF	CCL
8,007'-8,009'	
8,001'-8,004'	
7,946'-7,957'	

27. RU frac equip. Pressure test surface lines to 6,200 psig. BD perfs with 2% KCl water and EIR. Acidize Mesaverde perfs from 7,946'-8,009' with 1,000 gals of 7.5% NEFE HCl acid and 53 Bio-balls at 12 BPM down 5-1/2" csg. Flush with 7,925 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

28. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

29. Frac Mesaverde perfs down 5-1/2" casing at 40 BPM. Pump 55Q N2 foam gelled fluid (Delta-R Foam Frac) w/30,000 lbs 20/40 Ottawa proppant coated with Expedite Lite. Flush with 7,750 gals 2% KCl water. Record ISIP & 5" SIP.

Stage 4	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	1,000	7.5% FE Acid-XTO			0%
2 – Flush	7,925	2% KCl Water			0%
3 - Pad	3,350	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	1,500	Delta-R Foam Frac (13) - Uintah	0.5 lbm/gal	Premium White-20/40	55%
5 - Proppant Laden Fluid	1,500	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	55%
6 - Proppant Laden Fluid	3,375	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	55%
7 - Proppant Laden Fluid	7,000	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	55%
8 - Flush	7,750	2% KCl Water			0%

30. RDMO frac equip. RU WL truck.

31. RIH w/ 5-1/2" composite bridge plug. Set CBP (kill plug) at ±7,500'. POH w/ setting tool and RDMO WL.

WELL WILL INITIALLY BE COMPLETED AS A MESAVERDE ONLY WELL

32. MIRU PU. MI ±286 jts (9,010') 2-3/8", 4.7#, J-55, EUE, 8rd tbg. TIH w/4-3/4" bit, double dart safety sub, pump-off sub, SN and 2-3/8" tubing. DO 8K CBPs at 7,500' (kill plug), 8,080', 8,605', & 8,705'. CO to PBTD (9,010') and circulate wellbore clean.

33. Land tubing at ±8,700'. SN at ±8,701'. ND BOP. NU WH. Drop ball and pressure up to pump off sub, safety sub and bit.

34. If necessary, RU swab line and lubricator. Swab well until clean fluid is obtained and well kicks off.

35. Install flowback manifold. Flowback well thru a choke manifold to flowback tank. Start with a 12/64" choke. Increase choke size as appropriate. RDMO PU.

36. Report rates and pressures to Ray Martin.

37. Following a production test of the MV, continue with Wasatch completion when directed.

38. MIRU PU.

39. Blow well down and kill with 2% KCl water down tubing/casing annulus.

40. ND WH. NU BOP.

41. TIH slowly and softly tag PBTD @ 9,010'.

42. TOH and LD 2-3/8" tbg. Report fill or scale (if any) to Ray Martin.

43. ND BOP. NU frac valve.

44. MIRU wireline and mast truck. RU full lubricator.

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45. RIH w/5-1/2" composite bridge plug. Set 8K CBP @ ±7,500' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

46. Perf Uteland Buttes with a 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 19 holes). POH with csg gun & RDMO WL truck.

Uteland Buttes Perfs

PERF	CCL
7,381'-7,390'	

47. MIRU WH isolation tool. MIRU N2 frac equip.

48. Pressure test surface lines to 6,200 psig. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

49. Breakdown formation and establish injection @ +/- 10 BPM. Spearhead 1,000 gals 7.5% HCl and frac Uteland Buttes perfs down 5-1/2" casing at 30 BPM. Pump 70Q N2 foam gelled fluid (Delta-R Foam Frac) w/15,750 lbs 20/40 Ottawa proppant followed by 5,250 lbs Ottawa proppant coated with Expedite Lite (4ppg stage). Over-flush (*500 gals*) by pumping 1,500 gals Water Frac G-R w/additives, 500 gals 7.5% NEFE HCl acid, and 5,700 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

Stage 5	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	1,000	7.5% FE Acid-XTO			0%
2 - Pad	1,900	Delta-R Foam Frac (13) - Uintah			70%
3 - Proppant Laden Fluid	1,050	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	70%
4 - Proppant Laden Fluid	1,050	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	70%
5 - Proppant Laden Fluid	4,200	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	70%
6 - Proppant Laden Fluid	1,300	Delta-R Foam Frac (13) - Expedite	4 lbm/gal	Premium White-20/40	70%
7 - Flush	1,500	Water Frac G - R (20)			0%
8 - Acid	500	7.5% FE Acid-XTO			0%
9 - Flush	5,700	Water Frac G - R (20)			0%

50. RD frac equip. RU WL truck.

51. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

52. RIH w/5-1/2" composite bridge plug. Set 8K CBP @ ±6,505' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

53. Perf Chapita Wells with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 39 holes). POH with csg gun & RD WL truck.

Chapita Wells Perfs

PERF	CCL
6,426'-6,432'	
6,374'-6,382'	
6,232'-6,236'	

54. RU frac equip. Pressure test surface lines to 6,200 psig. BD perfs with 2% KCl water and EIR. Acidize Chapita Wells perfs from 6,232'-6,432' with 1,150 gals of 7.5% NEFE HCl acid and 59 Bio-balls at 12 BPM down 5-1/2" csg. Flush with 6,400 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

55. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

56. Frac Chapita Wells perfs down 5-1/2" casing at 42 BPM. Pump 70Q N2 foam gelled fluid (Delta-R Foam Frac) w/45,000 lbs 20/40 Ottawa proppant followed by 15,000 lbs Ottawa proppant coated with Expedite Lite (4ppg stage). Over-flush (*500 gals*) by pumping 700 gals Water Frac G-R w/additives, 500 gals 7.5% NEFE HCl acid, and 5,375 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

Stage 6	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	1,150	7.5% FE Acid-XTO			0%
2 – Flush	6,400	2% KCl Water			0%
3 - Pad	5,425	Delta-R Foam Frac (13) - Uintah			70%
4 - Proppant Laden Fluid	3,000	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	70%
5 - Proppant Laden Fluid	3,000	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	70%
6 - Proppant Laden Fluid	12,000	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	70%
7 - Proppant Laden Fluid	3,750	Delta-R Foam Frac (13) - Expedite	4 lbm/gal	Premium White-20/40	70%
8 - Flush	700	Water Frac G - R (20)			0%
9 - Acid	500	7.5% FE Acid-XTO			0%
10 - Flush	5,375	Water Frac G - R (20)			0%

57. RD frac equip. RU WL truck.

58. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

59. RIH w/5-1/2" composite bridge plug. Set 8K CBP @ ±6,115' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

60. Perf Chapita Wells with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 25 holes). POH with csg gun & RD WL truck.

Chapita Wells Perfs

PERF	CCL
6,053'-6,055'	
6,042'-6,045'	
5,918'-5,924'	

61. RU frac equip. Pressure test surface lines to 6,200 psig. BD perfs with 2% KCl water and EIR. Acidize Chapita Wells perfs from 5,918'-6,055' with 750 gals of 7.5% NEFE HCl acid and 38 Bio-balls at 12 BPM down 5-1/2" csg. Flush with 6,000 gals 2% KCl water (2 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

62. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

63. Frac Chapita Wells perfs down 5-1/2" casing at 30 BPM. Pump 70Q N2 foam gelled fluid (Delta-R Foam Frac) w/20,250 lbs 20/40 Ottawa proppant followed by 6,750 lbs Ottawa proppant coated with Expedite Lite (4ppg stage). Over-flush (*500 gals*) by pumping 650 gals Water Frac G-R w/additives, 500 gals 7.5% NEFE HCl acid, and 5,100 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

Stage 7	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	750	7.5% FE Acid-XTO			0%
2 – Flush	6,000	2% KCl Water			0%
3 - Pad	2,450	Delta-R Foam Frac (13) - Uintah			70%
4 - Proppant Laden Fluid	1,350	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	70%
5 - Proppant Laden Fluid	1,350	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	70%
6 - Proppant Laden Fluid	5,400	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	70%
7 - Proppant Laden Fluid	1,675	Delta-R Foam Frac (13) - Expedite	4 lbm/gal	Premium White-20/40	70%
8 - Flush	650	Water Frac G - R (20)			0%
9 - Acid	500	7.5% FE Acid-XTO			0%
10 - Flush	5,100	Water Frac G - R (20)			0%

64. RD frac equip. RU WL truck.

65. **SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

66. RIH w/5-1/2" composite bridge plug. Set 8K CBP @ ±5,850' (ensure 8K CBP is not set in a casing collar). POH w/setting tl.

67. Perf Wasatch with 3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 47 holes). POH with csg gun.

Wasatch Perfs

PERF	CCL	PERF	CCL
5,792'-5,794'		5,729'-5,740'	
5,783'-5,785'		5,630'-5,634'	
5,772'-5,774'			

68. RU frac equip. Pressure test surface lines to 6,200 psig. BD perfs with 2% KCl water and EIR. Acidize Wasatch perfs from 5,630'-5,794' with 1,350 gals of 7.5% NEFE HCl acid and 71 Bio-balls at 12 BPM down 5-1/2" csg. Flush with 5,775 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

69. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.

70. Frac Wasatch perfs down 5-1/2" casing at 42 BPM. Pump 70Q N2 foam gelled fluid (Delta-R Foam Frac) w/38,250 lbs 20/40 Ottawa proppant followed by 12,750 lbs Ottawa proppant coated with Expedite Lite (4ppg stage). Flush with 5,475 gals 2% KCl water. Record ISIP & 5" SIP.

Stage 8	Volume	Fluid	Conc.	Proppant/Balls	N2
1 – Acid	1,350	7.5% FE Acid-XTO			0%
2 – Flush	5,775	2% KCl Water			0%
3 - Pad	4,625	Delta-R Foam Frac (13) - Uintah			70%
4 - Proppant Laden Fluid	2,550	Delta-R Foam Frac (13) - Uintah	1 lbm/gal	Premium White-20/40	70%
5 - Proppant Laden Fluid	2,550	Delta-R Foam Frac (13) - Uintah	2 lbm/gal	Premium White-20/40	70%
6 - Proppant Laden Fluid	10,200	Delta-R Foam Frac (13) - Uintah	3 lbm/gal	Premium White-20/40	70%
7 - Proppant Laden Fluid	3,200	Delta-R Foam Frac (13) - Expedite	4 lbm/gal	Premium White-20/40	70%
8 - Flush	5,475	2% KCl Water			0%

71. RDMO frac equip. RU WL truck.

72. RIH w/ 5-1/2" composite bridge plug. Set CBP (kill plug) at ±5,200'. POH w/ setting tool and RDMO WL.

73. MIRU PU. Pick up ±286 jts (9,010') 2-3/8", 4.7#, J-55, EUE, 8rd tbg. TIH w/4-3/4" bit, double dart safety sub, pump-off sub, SN and 2-3/8" tubing. DO 8K CBPs at 5,200' (kill plug), 5,850', 6,115', 6,505', & 7,500'. CO to PBTD (9,010') and circulate wellbore clean.

74. Land tubing at ±8,700'. SN at ±8,701'. ND BOP. NU WH. Drop ball and pressure up to pump off sub, safety sub and bit.

75. If necessary, RU swab line and lubricator. Swab well until clean fluid is obtained and well kicks off.

76. Install flowback manifold. Flowback well thru a choke manifold to flowback tank. Start with a 12/64" choke. Increase choke size as appropriate. RDMO PU.

77. Report rates and pressures to Ray Martin

Regulatory:

1. None

Equipment:

1. TBG: ±286 jts 2-3/8" tubing, SN, pump-off bit sub, safety sub and bit

API Well No: 43047385880000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: U-035316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RBU 22-10E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047385880000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER: 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2064 FNL 1241 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 10 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 8/27/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: RE-DELIVERY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has re-delivered this well to Questar Gas Management on Friday, 8/27/2010, with the Wasatch Zone added to the existing Mesaverde Zone. Please see the attached completion summary for further details.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

September 02, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE N/A		**DATE** 9/2/2010

RECEIVED September 02, 2010

Riverbend Unit 22-10E

7/28/2010: MIRU Key WS rig #6013. Bd well. ND WH. NU BOP. TOH & LD 265 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN & BRS. MIRU Lone Wolf WLU. RIH w/GR. RIH w/5-1/2" Halliburton 10K CBP. Set CBP @ 7,508' above MV perfs fr/7,946' - 8,744'. PBTD @ 9,010'. POH & LD setting tl. RDMO WL. Fill csg w/170 bbls 2% KCl wtr. PT CBP & csg to 2,000 psig for 10". Tstd ok. Rlsd press. SWI. SDFN.

7/29/2010: ND BOP. NU frac vlv assy. MIRU B&C tstrs. PT frac vlv, csg & CBP to 6,200 psig w/2 bbls trtd 2% KCL wtr for 10". Tstd ok. Rlsd press. RDMO tst trk. SWI. RDMO KWS rig #6013. Rpts suspnd to further activity.

7/31/2010: MIRU HES & CHS WLU. Held safety mtg & PT all surface lines to 6,200 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #5 interval fr/7,381' - 7,390' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 18 holes). POH & LD perf guns. BD WA stg #5 perfs w/2% KCL wtr and EIR. Spearhead 1,000 gals 7.5% NEFE HCl ac & fracd WA stg #5 perfs fr/7,381' - 7,390' dwn 5-1/2" csg w/11,942 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 21,300# 20/40 Ottawa sd, coated w/Expedite Lite on 4 lb stg. Flshd frac w/177 bbls 2% KCL wtr & 500 gals 7-1/2% NEFE HCl ac w/acid spotted across next perf interval. Max DH sd conc 4.3 ppg. ISIP 2,917 psig, 5" SIP 2,313 psig. Used 264 MSCF of N2. AIR 30.9 BPM (foam). ATP 4,154 psig. RIH & set 8K CBP @ 6,510'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #6 intv fr/6,232' - 6,236', 6,374' - 6,382' & 6,426' - 6,432' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 36 holes). POH & LD perf guns. BD WA stg #6 perfs w/2% KCL wtr and EIR. A. WA perfs fr/6,232' - 6,432' w/1,150 gals of 7-1/2% NEFE HCL ac and 59 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 5,700 psig. ISIP 1552 psig, 5" SIP 573 psig & 10" SIP 461 psig. Surged balls off perfs, wait 20". Fracd WA stg #6 perfs fr/6,232' - 6,236', 6,374' - 6,382', 6,426' - 6,432', dwn 5-1/2" csg w/32,758 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 60,100# 20/40 Ottawa sd, coated w/Expedite Lite on 4 lb stg. Flshd frac w/147 bbls 2% KCL wtr & 500 gals 7-1/2% NEFE HCl ac w/acid spotted across next perf interval. Max DH sd conc 3.8 ppg. ISIP 1,870 psig, 5" SIP 1,634 psig. Used 680 MSCF of N2. AIR 47.6 BPM (foam). ATP 3,019 psig. RIH & set 8K CBP @ 6,100'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #7 intv fr/5,918' - 5,924', 6,042' - 6,045' & 6,053' - 6,055' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 22 holes). POH & LD perf guns. BD WA stg #7 perfs w/2% KCL wtr and EIR. A. WA perfs fr/5,918' - 6,055' w/750 gals of 7-1/2% NEFE HCL ac and 38 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 5,700 psig. ISIP 679 psig, 5" SIP 203 psig & 10" SIP 113 psig. Surged balls off perfs, wait 20". Fracd WA stg #7 perfs fr/5,918' - 6,055', dwn 5-1/2" csg w/19,802 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 27,100# 20/40 Ottawa sd, coated w/Expedite Lite on 4 lb stg. Flshd frac w/140 bbls 2% KCL wtr & 500 gals 7-1/2% NEFE HCl w/acid spotted across next perf interval. Max DH sd conc 3.5 ppg. ISIP 1,069 psig, 5" SIP 646 psig. Used 288 MSCF of N2. AIR 41.2 BPM (foam). ATP 2,320 psig. RIH & set 8K CBP @ 5,830'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #8 intv fr/5,630' - 5,640', 5,729' - 5,740', 5,772' - 5,774', 5,783' - 5,785' & 5,792' - 5,794' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 44 holes). POH & LD perf guns. BD WA stg #8 perfs w/2% KCL wtr and EIR. A. WA perfs fr/5,630' - 5,794' w/1,350 gals of 7-1/2% NEFE HCL ac and 71 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 5,700 psig. ISIP 944 psig, 5" SIP 779 psig & 10" SIP 702 psig. Surge balls off perfs, wait 20". Fracd WA stg #8 perfs fr/5,630' - 5,794', dwn 5-1/2" csg w/28,758 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 51,400# 20/40 Ottawa sd, coated w/Expedite Lite on 4 lb stg. Flshd frac w/143 bbls 2% KCL wtr. Max DH sd conc 4.7 ppg. ISIP 1,763 psig, 5" SIP 1,520 psig. Used 406 MSCF of N2. AIR 45 BPM (foam). ATP 2,498 psig. RDMO HES. RIH w/5-1/2" 8K kill plug. Kill plug tgd & stuck @ 2,810'. Attd to set plug w/no sucess. SICP 1,725 psig. Begin to flow back well while wrkg WL. Pld setting tl & kill plug up hole to 1,930' & WL parted @ surf. Call for fishing tls. RU & drpd Kinley cutter. POH w/approx 1,925' of WL w/no recy of Kinley cutter. RDMO CHS WLU. SWI & SDFWE. Rpts suspd pending rig activity.

8/18/2010: MIRU 4CWS #5. Rig SD to repl sandline.

8/19/2010: FCP 290 psig on 48/64 ck. KW w/134 bbls 2% KCL wtr. ND frac vlv. NU BOP & hydril. PU & TIH w/1-5/16" x 3-7/8" spring latch, finger basket, 6' x 3-3/4" extn, bmpr sub, hyd jars & 176 jts 2-3/8" tbg. Tgd TOF @ 5,780'. Wrk OS over TOF. TOH w/tbg & fishing tls. No recy of Kinley cutter. Hvy marks 7" into spring latch & 3 springs were missing. TIH w/1-11/16"x 3-7/8" short catch OS, fishing assy & tbg. Tgd & appeared to engage TOF @ 5,780'. Jar fish @ 30K over strg wt twice & pld free. TOH w/tbg & fishing assy. No recy of Kinley cutter. Hvy marks on ext of OS. No marks inside grapple. Lt marks on face of OS (poss wireline). SWI & SDFN.

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8/20/2010: TIH w/WL spear, 4-3/4" No-Go, bmpr sub, hyd jars & 2-3/8" tbg. Tgd TOF @ 5,780'. Wrkd WL spear w/med restriction. TOH w/WL spear, fishing assy & tbg. No recy of WL. TIH w/1-5/8"x 4-3/4" short catch OS, fishing assy & tbg. Wrk over TOF while ppg dwn tbg @ 2 BPM. Major incr in press when over fish. TOH w/tbg & fishing assy w/no sucess. Face of grapple showed ID of CCL. TIH w/3-1/8" OS w/bowl extn, bmpr sub, hyd jars & tbg. Tgd & engaged TOF fish @ 5,780'. Med to hvy restriction while pulling 5 jts tbg. TOH w/tbg & fishing assy. Recd & LD 15' of 1/4" WL, CCL, sbs & setting tl. No recy of Kinley cutter or 5-1/2" CBP (poss set @ 5,615' during TOH). SWI & SDFWE.

8/23/2010: TIH w/4- 11-16" OS dressed w/1-5/16" grapple, bpmr sub & 177 jts 2-3/8" tbg. Tgd TOF (Kinley cutter) @ 5,794'. Wrk over & engage fish. TOH w/ tbg. LD fishing assy & Kinley cutter. TIH w/4-3/4" Hurricane mill, BRS, safety sub, 2-3/8" SN & 178 jts tbg. Tgd 5-1/2" CBP @ 5,798'. MIRU pwr swivel & AFU. SWI & SDFN.

8/24/2010: Estb circion w/AFU. DO 5-1/2" CBPs @ 5,798', 5,830', 6,100', 6,510' & 7,508'. Circ cln. TIH & tgd @ 8,970'. DO @ 8,970' for 1 hr w/no add hole made. Contd to circ well w/AFU for 2 hrs. RDMO pwr swivel & AFU. TOH w/9 jts 2-3/8" tbg. SDFN. Turn well over to flow tstrs.

8/25/2010: Well flw fr/8-24-10, 18:00 to 8-25-10, 7:00 . F. 0 BO, 79 BLW, 13 hrs, 18/64 ck. Rets of gas, wtr, N2. TIH w/9 jts 2-3/8" tbg. Tgd @ 8,970' (no fill overnight). TOH & LD 9 jts 2-3/8" tbg. SI csg. Ld prod tbg w/hgr as follows: 265 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN, BRS (top sec). SN @ 8,693'. EOT @ 8,694'. WA/MV perfs fr/5,630' - 8,744', Fill @ 8,970' & PBTD @ 9,010'. ND hydril & BOP. NU WH. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spts. POH & LD broach. Dropd ball & ppd mill & btm 1/2 of BRS off w/32 bbls 2% KCl wtr @ 1000 psig. RU swb tls. BFL @ 4,200' FS. S. 0 BO, 40 BLW, 8 runs, 3 hrs. FFL @ 2,700' FS. KO well flwg. RDMO 4CWS #5. Turn well over to flow crew, begin tst data. 14:00- 17:00. FTP 400- 720 psig. SICP 950 psig. F. 0 BO, 26 BLW, 18/64 ck, 3hrs.

8/26/2010: F. 0 BO, 55 BLW, 18/64 ck, 23 hrs. Ret of wtr, gas & N2. 16:00 N2 tstd @ 6%. SWI & RDMO flow tstrs. Turn well over to prod, begin tst data.

8/27/2010: The River Bend Unit 22-10E was re-delivered following WA zone add on Friday, 8/27/10.

==========Riverbend Unit 22-10E==========

End of Report

RECEIVED September 02, 2010

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: U-035316

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff.Resvr,.
Other ADD WASATCH ZONE TO MESAVERDE

6. If Indian, Allotee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: RIVERBEND UNIT

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: RBU 22-10E

3. Address: 382 CR 3100 Aztec, NM 87410

3a. Phone No. *(include area code)*: 505-333-3100

9. API Well No.: 43-047-38588

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 2,064 FNL & 1,241' FWL

At top prod. interval reported below: 2,574' FNL & 2,321' FWL SENW SEC 10-T10S-R19E

At total depth: 2,574' FNL & 2,321' FWL

10. Field and Pool, or Exploratory: NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area: SWNW SEC 10-T10S-R19E

12. County or Parish: UINTAH

13. State: UTAH

14. Date Spudded	15. Date T.D. Reached	16. Date Completed ☐ D & A ☒ Ready to Prod.	17. Elevations (DF, RKB, RT, GL)*
11/6/2008	12/5/2008	8/27/2010	5,002' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
9,062' / 8,901'	9,010' / 8,849'	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PREVIOUSLY REPORTED

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		63/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2,318'		240/Type III		SURF	
"	"	"	"	"		275/G		SURF	
7-7/8"	5.5/N-80	17#	0	9,052'		990/G 65/35		500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,694'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	7,946'	8,744'	7,946' - 8,744'	0.36"	161	OPEN
B)	WASATCH	5,630'	7,390'	5,630' - 7,390'	0.36"	120	OPEN
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7,946' - 8,744'	4-Stage treatment totals: A. w/3,470 gals 7.5% NEFE HCl acid. Frac'd w/155,100 gals 55Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 275,700# Premium White 20/40 sand coated w/Expedite Lite.
5,630' - 7,390'	4-Stage treatment totals: A. w/5,750 gals 7.5% NEFE HCl acid. Frac'd w/93,260

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/30/2009	4/1/2009	24	→	16	1,084	51			FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
15/64"	1,250	1,540	→	16	1,084	51		PRODUCING

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/27/2010	8/31/2010	24	→	5	902	8			FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
21/64"	760	860	→	5	902	8		PRODUCING

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				GREEN RIVER	1,357
				MAHOGENY BENCH	2,191
				WASATCH TONGUE	4,438
				UTELAND LIMESTONE	4,818
				WASATCH	4,957
				CHAPITA WELLS	5,833
				UTELAND BUTTE	7,161
				MESAVERDE	7,945

32. Additional remarks (include plugging procedure):

LINE #27 CONT: gals 70Q N2 foam fld (Delta-R Foam Frac) carrying 159,900# 20/40 Ottawa sand, coated w/Expedite Lite.

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* BARBARA A. NICOL Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A. Nicol Date 09/02/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)